

REPUBLIC OF MOLDOVA

LICENSEES' REPORTS TO ANRE

**Regulatory Development
and Power Market Operations**

**Moldova Energy Sector Reform
Contract No. LAG-I-00-98-00005-00
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Report Report

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1 GENERAL PROVISIONS

The requirements of this Reporting System (RS) are applicable to the license holders which operate on the power, heat and natural gas markets of the Republic of Moldova and are regulated by the National Energy Regulatory Agency (ANRE). The main goal of this Reporting System is to provide sufficient data and information for ANRE to carry out its main activity:

- a) supervision, verification, calculation and approval of regulated tariffs;
- b) increase the efficiency with which enterprises operate and that of other activities regulated by ANRE;
- c) promote wide competition on the power, heat and natural gas markets;
- d) protect consumer interests.

In pursuit of the objective of simplifying the collection, processing and presentation of data and information, the Reporting System is designed so that it meets to the highest degree possible the requirements of the National Accounting Standards. At the same time, the RS aims at making the presentation of information consistent across the participants of the power, heat and natural gas markets who are engaged in the same line of business.

This RS does not include all the spectrum of information required by ANRE to carry out its activity, but only that to be reported on a regular basis (monthly, quarterly, annually, periodically) and in a well-defined form from the date of adoption of this regulation. This presupposes that ANRE has the right to request and obtain additional data and information which are not covered by the present RS, abiding by the legislation in effect pertaining to the right to secure work-related information and its use.

The RS should not be treated as one not subject to amendments as circumstances change. It will be amended depending on the magnitude of the force causing the change regardless of its origin, the newly amended version of the regulation taking effect at the dates set by ANRE.

The RS shall be approved by ANRE and takes effect at the date of its signing.

The non-observance by the license holders of the provisions of the RS shall be treated by ANRE as breach of license conditions.

The filled RS forms shall be sent to ANRE within 15 days after the expiration of the reporting period specified separately for each form. The filled RS forms shall be accompanied by a letter, signed by the enterprise manager and chief accountant (the latter signature is required for the forms titled "Revenues" and "Costs" only). The filled forms shall be sent to ANRE via a specially designated person in charge of receiving and releasing the information.

The requirements pertaining to the quality and objectivity of data and information presented in the RS forms should be comparable with those applied to accounting data and information as

established by the National Accounting Standards and legislation in effect. The degree of accuracy of data (rounding error) presented in the RS forms shall be equal to that required by the Department of Statistics of the Republic of Moldova, provided this is not specifically mentioned in the tables under the designation "Information Accuracy", in relation to chapters I, II and III respectively.

Figures shall be input only in the cells which are marked "xxx".

The RS shall not be applied to enterprises which do not hold the license issued by ANRE.

2 POWER MARKET

2.1 Power Enterprises Subject to Reporting System Requirements

The following license holders are subject to the RS requirements:

- a) power generation;
- b) power transmission;
- c) power distribution;
- d) central dispatch;
- e) power supply at regulated tariffs;
- f) power supply at non-regulated tariffs;
- g) activities which ensure the promotion of competition on the power market with the aim to reduce tariffs and protect consumer interests.

2.2 General Description of Information to be Presented to ANRE

The information which is to be presented to ANRE is dependent on the objectives pursued by ANRE on the power market. With this in mind, the reported data shall be presented within the categories presented in Figure 1 on page 4.

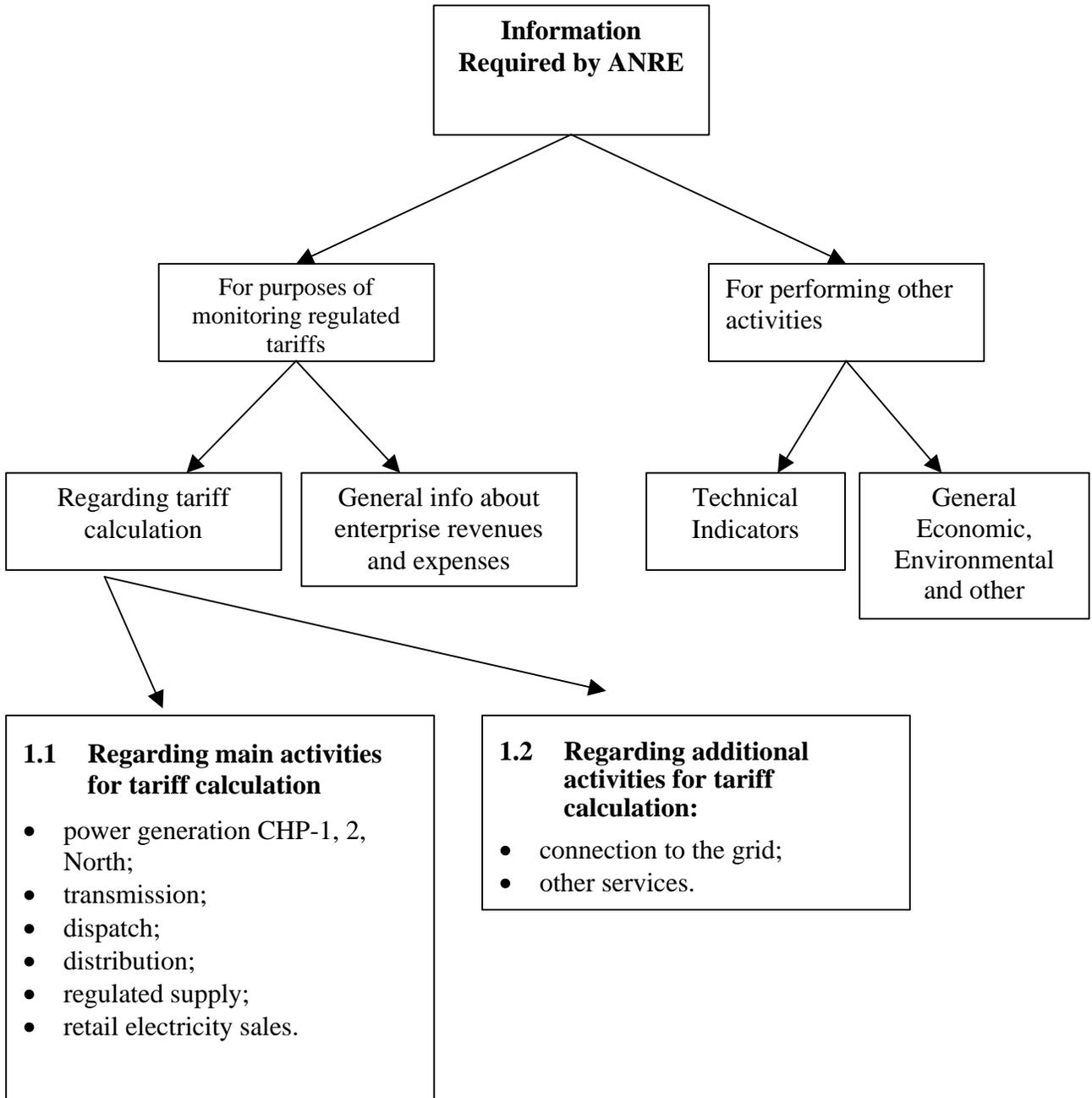
Information required by ANRE differs in quantity and contents from one license holder to another. This is due to technological differences among enterprises and their place on the regulated power market. For instance, compared to, say, the CHP power generation licensee, the holder of the unregulated power supply license, including for power imports and exports, submits only a limited set of data, and only data which relates to regulated power sales.

The accuracy of information to be presented to ANRE is shown in Table 2-1. In case the form requires a level of data accuracy different from that specified in the table, the form specification shall be followed.

Table 1. Information Accuracy

Nr.	Type of Information	Measurement Unit	Level of Accuracy in respective measurement units
1.	Power	kWh	1000
2.	Tariff	Bani/kWh	0.01
3.	Expenses	lei	1000
4.	Revenues	lei	1000
5.			

FIGURE 1. Categories for classifying reported data



2.3 RS Foundation

As mentioned earlier, the RS is founded on the National Accounting Standards and the National Chart of Accounts, more attention being given to the account class 6 "Revenues" and class 7 "Expenses". Facing the need to simplify the RS, the information which is not covered by account classes just mentioned, but which is needed by ANRE, is prepared in such a way that it:

- corresponds exactly to the standard statistical forms, the companies also presenting copies of the original statistical reports sent to the Statistics administration;
- is similar to the forms used in the past by the regulated companies for their internal reporting needs.

2.4 Information and reporting forms required by ANRE

Power Plants

Background

The RS requirements toward power plants are greatly dependent on the type of plant and its place on the power market. Hydroplants, CHP-1, CHP-2, CHP-North, being decreed as regulated by ANRE, shall present a set of data which is more detailed as compared to that submitted by unregulated companies, representing all those which were not mentioned. ANRE could decide that a certain plant or activity become regulated, but this should be done based on appropriate reasons and in light of the legislation in effect. If this will be the case, then new forms for the newly regulated plants could be developed or those followed below could be used with appropriate guidance from ANRE.

Independent Power Plant (IPP)

Background

An independent power plant is a plant that operates on a commercial basis on the power market in an independent fashion, without being subject to the regulation of the volume and tariff of energy produced, this being achieved through negotiations and wide competition on the power market. Starting with January 1, 1999, this right is enjoyed by the CHPs installed at sugar plants as well as other plants which are not subject to the obligation to obtain the respective license (according to Article 13 (2) of the Electricity Act, which says that “:A license shall be issued to an owner of generating assets of 5 MW and over if this capacity is used for public consumption. When the plant capacity is used for internal (own) use, the license shall be issued only in the case when this capacity is 20 MW and more”).

Information reported to ANRE

The independent power plant shall present to ANRE information only if it is needed by ANRE to carry out its function of regulating other license holders. This case comprises data related to power sales or rendering of other services to become subsequently regulated. This information shall be presented according to the Annex CEI. In addition to this information, ANRE has the right to request other data as well, the timeframe and form of its presentation being stipulated separately.

Copies of accounting forms filed with the Statistics Administration

In order to uncover any unknown in ANRE's regulatory activity, ANRE has the right to request from the holder of the license of independent power producer copies of accounting forms filed with the Statistics Administration.

**1. ANNEX CEI. REPORTING FORMS APPLIED TO INDEPENDENT
POWER PRODUCERS**

Table. FI-1. Actual Data On The Status Of Energy Supply Contracts To Be Subsequently Regulated (to be presented quarterly)

No.	Items	Measureme nt Unit	Values			Total
			Off- peak hours	Should er Hours	Peak Hours	
1.	Contract No, date and name of company to which energy has been supplied: _____ _____ _____					
1.1.	Quantity of energy delivered	mln.kWh	xxx	xxx	xxx	xxx
1.2.	Energy Supply Tariff	bani/kWh	xxx	xxx	xxx	xxx
1.3.	Amount supplied	thousand lei	xxx	xxx	xxx	xxx
1.4.	Other services (show their type: reserves, reactive power, etc.)					
2.	Contract no., date and name of company to which energy has been delivered: _____ _____ _____					
2.1.					

Combined Heat and Power Plants (CHP)

Background

The reporting system described further shall be applied to CHP-1, CHP-2 and CHP-North. Taking into account that these plants are regulated by ANRE information shall be presented in a detailed form. Besides the data that characterizes the commercial activity during the reporting period, the respective license holders shall also file with ANRE tables which show tariff calculations for power and heat to be applied in the new reporting period. ANRE will compare these tariffs with those in effect in order to allow for adjustments as described in the Methodology for the Calculation of Regulated Tariffs. The tariffs calculated by the license holders shall be considered a draft version to be subsequently negotiated with ANRE in case they are intended to be used.

Costs and revenues

The cost and revenue data to be provided shall be submitted to ANRE according to the forms contained in Annex for CHP. The forms used for the presentation of costs are designed in such a way that they reflect total costs as well detailed costs for each separate category. Also, the data items are arranged according to the structure provided by the National Accounting Standards. Taking into account the fact that it is difficult to separate power-related costs from heat (and other products') costs at regulated CHPs all the cost data is presented in its entirety. The data is separated into product costs only at the stage of tariff calculation using an allocation coefficient determined in accordance with the Methodology for the Calculation of Regulated Tariffs. It is important to note that costs shown in the Annex encompass only costs associated with the production under the combined heat and power cycle. For regulated plants that function as power -only or heat-only producer and are owned by the power license holder, the reporting forms shall be completed separately from those used by CHPs.

Calculation of power and heat tariffs

For each accounting period power license holders from CHP-1, CHP-2 and CHP-North shall submit to ANRE the completed Reporting Form "Tariff Calculation" shown in the Annex CHP. The costs used in this form correspond to actual expenses indicated in the form "Costs" completed for the same accounting period. The table shall include calculations only for power and heat tariffs. The value of the heat tariff from the table shall be separated, in turn, into three values: for hot water, steam and replenishment water. To do this, the Methodology for the Calculation of Regulated Tariffs shall be used. The calculated tariffs shall be treated as values used for further analysis.

Technical data

In order to introduce an incentive to increase the efficiency of a regulated plant, as well as to achieve other objectives set by ANRE, the Agency shall perform analyses and evaluations regarding the plant operating regime. In order to perform these tasks, appropriate information should be available. The information shall be collected by the Agency through the forms specified in CHP-T Annex to be submitted to ANRE at its request on a need-by-need basis rather than regularly as applied to CHP Annex reports.

General Data

ANRE requires other general data in order to form its own opinion regarding: the financial position and performance of the company; service quality; issues dealing with protection of consumer interests, etc. Annex CET-G shows only a part of the complete set of forms which ANRE may send out on a case-by-case basis when such a need arises. The presentation and frequency with which the forms need to be presented as well as their number may be established by ANRE later on.

Copies of The Accounting Reports Filed With The Statistics Administration And Required By ANRE

In order to answer any of ANRE's questions regarding the regulated activity, it has the right to request from the holder of the combined heat and power generation license copies of accounting reports filed with the Statistics Administration, including.

Annex no.1 to the National Accounting Standard (NAS) 5 "ACCOUNTING BALANCE SHEET";

Annex no.2 to the NAS 5 "INCOME STATEMENT";

Annex no.3 to the NAS 5 "STATEMENT OF CHANGES IN OWNER'S EQUITY";

Annex no. 4 to the NAS 5 "DETAILED BALANCE SHEET SCHEDULES"

Annex no. 5 to NAS 5 "DETAILED INCOME STATEMENT SCHEDULES"

Annex no.11 to the NAS 7 "CASH FLOW STATEMENT";

Statistical report. 5-s "PRODUCTION AND SALES EXPENSES STATEMENT"

The above list of statistical reports could be completed by ANRE later on.

**2. ANNEX CET. COST AND REVENUE DATA TO BE SUBMITTED BY
CHPs**

Table V-1. Revenues *)

Frequency of reporting to ANRE: quarterly

Name of respondent CHPs		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
<p>Operating revenues under regulated activity includes amounts recorded in account no. 611 and 612. 'Regulated activity' is the activity which is the subject of regulatory scrutiny of ANRE.</p> <p>Investing, financing and extraordinary revenue under the regulated activity is revenue derived from regulated utility operations. Show non-regulated revenue of similar nature under the heading non-regulated activity.</p> <p>Revenues should be shown on an accrual basis.</p> <p>For the reporting period, the tariff will be shown as a weighted average.</p>				
No	Classification	Account/ Table Reference	Units	TOTAL
	(a)	(b)	(c)	(d)
1	Total revenue:		mln lei	
2	incl:			
3	<u>From regulated activity</u>			xxx
4	<u>Operating Revenue</u>	NAS # 61		xxx
5	Revenue on Sales	NAS # 611		xxx
6	Electricity Sale	NAS # 611, Utility Subaccounts (US) 440.1-448	mln kWh bani/kWh mln lei	xxx xxx xxx
7				
8				
9				
10	Heat Sale	To Be Designated	ths Gcal lei/Gcal mln lei	xxx xxx xxx
11				
12				
13				
14	Steam Sale	To Be Designated	ths Gcal lei/Gcal mln lei	xxx xxx xxx
15				
16				
17				
18	Replenishment		ths cm	xxx
19	Water	612-453	lei/cm mln lei	xxx xxx
20				
21				
22	Other Operating Revenue	612-414	mln lei	xxx
23				
24	<u>Non-Operating Revenue, incl:</u>	62		xxx
25	Investing Revenue	621	mln lei	xxx
27	Financing Revenue	622	mln lei	xxx
29	Extraordinary Revenue	623	mln lei	xxx
30				
31	<u>From non-regulated activity</u>		mln lei	xxx
32				
33	Other Operating Revenue	612-414		xxx
34	Other Non-Operating Revenue, incl:	62		xxx
35	Investing Revenue	621		xxx
37	Financing Revenue	622		xxx
39	Extraordinary Revenue	623		xxx
40				

Note: *) Specific subaccounts of lower order (those that show more detail) relating to regulated and non-regulated activities are to be designated by the utilities themselves.

Table C-1. Company Costs *)

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
In NAS accounts shown below (721-723) make a distinction between regulatory and non-regulatory amounts. Show them as such for financing, investing and extraordinary activities.				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	Total Expenses:		mln lei	xxx
2	including:			
3	Regulated activity			xxx
4	Operating Activity:	NAS # 71		xxx
5				
6	Cost of Sales (Production Cost)	C-1.1, NAS # 711-416		xxx
7	Marketing & Selling	C-1.2, NAS 712		xxx
8	Administrative & General	C-1.3, NAS # 713		xxx
9	Other Operating Expenses	C-1.4, NAS # 714		xxx
10				
11	Non-Operating:	NAS 72		xxx
12	incl:			
13	Investing	NAS 721		xxx
14	Financing	NAS 722		xxx
15	Extraordinary	NAS 723		xxx
16				
17	Non-regulated activity			xxx
18				
19	Other Operating Expenses	NAS 714		xxx
20	Other Non-Operating Expenses, incl:			xxx
21	Investing	NAS 721		xxx
22	Financing	NAS 722		xxx
23	Extraordinary	NAS 723		xxx
24				

Note: *) Specific subaccounts of lower order (those that show more detail) relating to regulated and non-regulated activities are to be designated by the utilities themselves.

Table C-1.1 Cost of Sales (Production Cost)

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Use summaries from accounts 811, 812, and 813 to show the figures required below. Also, include amounts contained in account # 7131.				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	Total Production Cost		mln lei	xxx
2	incl:			
3	Materials & Services	C-1.1.1		xxx
4				
5	Direct and Indirect Salaries	C-1.1.2		xxx
6				
7	Social Fund	C-1.1.3		xxx
8				
9	Depreciation (incl. Admin & general fixed assets)	C-1.1.4		xxx
10				
11	Other	C-1.1.5		xxx
12				

Table C-1.1.1 Materials & Services

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show fuel used in heat and electricity production. Show overhaul expenses related only to the accounting period just ended.				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	Total Materials & Services:		mln lei	xxx
2	incl:			
3	Materials:			xxx
4	Fuel	C-1.1.1.1		xxx
5	Water	C-1.1.1.2		xxx
6	Chemicals			xxx
7	Running repair			xxx
8	Overhaul (expensed portion)			xxx
9	Other			xxx
10				
11	Services:			xxx
12	Running repair service			xxx
13	Overhaul service (expensed portion)			xxx
14	Transportation			xxx
15	Rail Road			xxx
16	Other			xxx
17				
18	Other Materials & Services			xxx
19				

Table C-1.1.1.1 Fuel Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
No	Classification	Account/ Table Reference	Units	TOTAL
	(a)	(b)	(c)	(d)
1	Total fuel expense:		mln lei	xxx
2	incl:			
3	Gas			
4	Volume		mln cm	xxx
5			ths tce	
6	Unit price		lei/ths cm	xxx
7	Total gas		mln lei	xxx
8				
9	# 6 oil			
10	Volume		ths tons	xxx
11			ths tce	
12	Unit price		lei/ton	xxx
13	Total # 6 oil		mln lei	xxx

Table C-1.1.1.2 Water Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
No	Classification	Account/Table Reference	Units	TOTAL
	(a)	(b)	(c)	(d)
1	Total Water Expense		ths lei	xxx
2	incl:			
3	Runing Water			
4		Consumption	ths cm	xxx
5		Tariff	lei/cm	xxx
6		Costs	ths lei	xxx
7				
8	Service Water			
9		Consumption	ths cm	xxx
10		Tariff	lei/cm	xxx
11		Costs	ths lei	xxx
12				
13	Canalisation			
14		Consumption	ths cm	xxx
15		Tariff	lei/cm	xxx
16		Costs	ths lei	xxx
17				

Table C-1.1.2 Direct & Indirect Salaries

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show information included in accounts 8112, 8122.				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	TOTAL		ths lei	xxx
2	incl:			
3	Operation			xxx
4	Maintanance (by Utlity Division)			xxx

Table C-1.1.3 Social Fund

Frequency of reporting to ANRE: **quarterly**

Show social insurance amounts applicable to direct and indirect salaries accrued (8113, 8123)				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	TOTAL		ths lei	xxx
2				

Table C-1.1.4 Depreciation Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Record only depreciation amounts shown in NAS accounts # 8131, 7131, excluding those that relate to non-regulated activities (e.g. cafeteria, sanatoriums, pioneer camps, etc.) as well as maintenance and repair activities.					
No	Classification	Account/Table Reference	At initial cost orvaluation beginning of period	Avg. depreciation rate	Depreciation expense
	(a)	(b)	(c)	(d)	(e)
1	<u>Property, plant and equipment used in production and admin & general activities.</u>				xxx
2	incl:				
3	Buildings				xxx
4	Structures				xxx
5	Transmitting Devices				xxx
6	Machinery & Equipment				xxx
7	Transportation Vehicles				xxx

Table C-1.1.5 Other (Production Cost)

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
No	Classification	Account/Table Reference	Units	TOTAL
	(a)	(b)	(c)	(d)
1	TOTAL		mln lei	xxx
2	incl:			
3				xxx
4				xxx
5				
6				xxx
7				xxx
8				xxx
9				xxx
10				xxx
11				xxx
12				xxx
13				xxx
14				xxx
15				xxx
16				xxx
17				xxx

Table C-1.2 Marketing & Selling Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show information included in account 712				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	TOTAL		mln lei	xxx
2	incl:			
3	Marketing & Sales Activity	NAS 7121		xxx
4	Allowances for Doubtful Debts	NAS 7126		xxx
5	Discounts Allowed (Reconciliation)	NAS 7127		xxx
6	Sales Returns	NAS 7127		xxx
7				
8	Salaries	NAS 8122 *)		xxx
9	Social Fund	NAS 8123 *)		xxx
10				
11	Other			xxx
12				

Note: *) Include only amounts that relate to marketing and selling activities.

Table C-1.3 Administrative & General Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show amounts included in account 713, except for depreciation amounts included in sub-account 7131.				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	TOTAL		mIn lei	xxx
2	incl:			
3	Taxes (excluding income tax)			xxx
4				
5	Materials:			xxx
6	Fuel			xxx
7	Utilities			xxx
8	Supplies			xxx
9	Other			xxx
10				
11	Services:			xxx
12	Repair service			xxx
13	Transportation			xxx
14	Rail Road			xxx
15	Post Office			xxx
16	Telecommunication			xxx
17	Other			xxx
18				
19	Salaries:	NAS 7133		xxx
20				
21	Social Fund:	NAS 7134		xxx
22				
28	Other	NAS 7135, 7136, 7137, 7138, 7139, 714		xxx
29	Personnel Training & Hiring			xxx
30	Licensing			xxx
31	Audit			xxx
32	Arbitrage, Court			xxx
33	Business Trips			xxx
34	Representative Expenses			xxx
35	Environmental Protection			xxx
36	Insurance			xxx
37	Other			xxx

Table C-1.4 Other Operating Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show amounts included in NAS account 714, excluding any amounts pertaining to non-regulated activity.				
No	Classification (a)	Account/Table Reference (b)	Units (c)	TOTAL (d)
1	TOTAL		mln lei	xxx
2	incl:			
3	Sale of Current Assets	NAS 7141		xxx
4	Interest Payments	NAS 7145		xxx
5	Damages Recovery	NAS 7147		xxx
6	Other	NAS 7149		xxx
7				

Table T-1. Tariff Calculation

Frequency of reporting to ANRE: **quarterly**

Name of respondent CHP				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
	(a)	Units	Total Cost	Allocation factor		Electricity (f)	Heat (g)
		(b)	(c)	Electricity (d)	Heat (e)		
1	<u>Production</u>						
2	Electricity	Total Produced	min kWh	xxx			
3		Own use		xxx			
4		Delivered to the system		xxx			
5							
6	Heat	Total Produced	ths Gcal	xxx			
7		Own use		xxx			
8		Delivered to the system		xxx			
9							
10	Heat Rate		gce/kWh		xxx	xxx	
11			gce/Gcal				xxx
12	Fuel Consumption		ths tce	xxx		xxx	xxx
13							
14	<u>Fuels used in Production</u>						
15	Gas		mln cm	xxx		xxx	xxx
16	Price		lei/1000 cm	xxx		xxx	xxx
17	Amount		mln lei	xxx		xxx	xxx
18							
19	# 6 oil		ths tons	xxx		xxx	xxx
20	Price		lei/ton	xxx		xxx	xxx
21	Amount		mln lei	xxx		xxx	xxx
22							
23	Total fuel costs		mln lei	xxx		xxx	xxx
24							
25	Productin Costs (w/o fuel)		mln lei	xxx		xxx	xxx
26		Materials & Services		xxx		xxx	xxx
27		Salaries		xxx		xxx	xxx
28		Social fund		xxx		xxx	xxx
29		Depreciation		xxx		xxx	xxx
30		Other		xxx		xxx	xxx
31	Marketing & Sales			xxx		xxx	xxx
32	Administrative & General			xxx		xxx	xxx
33	Other Operating Expenses			xxx		xxx	xxx
34							
35	Non-Operating Costs/Revenue		(24)V1 - (11)C1	xxx		xxx	xxx
36							
37	Total costs (w/o fuel)			xxx		xxx	xxx
38							
39	Total costs			xxx		xxx	xxx
40							
41	Mark-up		5%	xxx		xxx	xxx
42							
43	Total recoverable amt			xxx		xxx	xxx
44							
45	Tariff		bani/kWh lei/Gcal			xxx	xxx
46							

3. ANNEX CET-T. TECHNICAL DATA TO BE SUBMITTED BY CHPS

Table T-1. Temperature of hot water in the district heating system.

Frequency of reporting to ANRE: **monthly**

Name of respondent COMBINED HEAT AND POWER PLANT		Reporting period (Month, year)	Reporting date (Date, month, year)
No.	Indicator	Measure unit	Value
1	2	3	4
1	Average monthly temperature of hot water delivered into the system	oC	xxx
2	Average monthly temperature of hot water returned to the power plant	oC	xxx

Table T-2. Heavy fuel oil inventory.

Nr.	Indicator	Measure unit	Value
1	Capacity of reservoirs	ths cm	xxx
2	Stock at the beginning of month	ths tones	xxx
3	Costs of heavy fuel oil at the beginning of month	ths lei	xxx
4	Unit price of heavy fuel oil at the beginning of month	lei/ton	xxx
5	Quantity of heavy fuel oil purchased during the month	ths tones	xxx
6	Cost of heavy fuel oil purchased during the month	ths lei	xxx
7	Unit price of heavy fuel oil purchased during the month	lei/ton	xxx
8	Heavy fuel oil used during the month	ths tons	xxx
9	Stock at the end of month	ths tons	xxx
10	Cost of heavy fuel oil in stock	ths lei	xxx
11	Unit price of heavy fuel oil in stock	lei/ton	xxx

Table T-4. Parameters of the main power equipment existing at the power plant (turbines).

Frequency of reporting to ANRE: **annually**

Name of respondent COMBINED HEAT AND POWER PLANT				Reporting period (Month, year)	Reporting date (Date, month, year)	
Nr.	Turbine type	Year of commissioning	Rated capacity(maximum) of the turbine, MW	Parameters of live steam		Revolution, 1/min
				Temperature, C	Pressiure, MPa	
1	2	3	4	5	6	7
1	xxx	xxx	xxx	xxx	xxx	xxx
2						
3						

Table T-5. Parameters of the main equipment existing at the power plant (turbine condensers).

Nr.	Condenser type	Steam discharge in condenser, tones/h		Vacuum in condenser, kPa
1	2	3		4
1	xxx	xxx	xxx	xxx
2				
3				

Table T-6. Parameters of the main power equipment existing at the power plant (electric generators).

Frequency of reporting to ANRE: **annually**

Name of respondent COMBINED HEAT AND POWER PLANT				Reporting period (Month, year)		Reporting date (Date, month, year)	
Nr.	Generator type	Date of commissioning	Rated capacity of generator, kVA	Current of, A		Voltage at the generator terminals, kV	Power factor
				Stator	Rotor		
1	2	3	4	5	6	7	8
1	xxx	xxx	xxx	xxx	xxx	xxx	xxx
2							
3							
4							
5							

Table T-7. Parameters of the main power equipment existing at the power plant (power transformers).

Nr.	Transformer type	Year of commissioning	Rated capacity, kVA	Voltage of winding, kV	
				high voltage	low voltage
1	2	3	4	5	6
1	xxx	xxx	xxx	xxx	xxx
2					
3					
4					
5					

4. ANNEX CET-G. GENERAL DATA TO BE SUBMITTED BY CHPS

Table DD-1. Dynamics of accounts receivables, mln lei.

Frequency of reporting to ANRE: **monthly**

Name of repondent COMBINED HEAT AND POWER PLANT		Reporting period (Month, year)									Reporting date (Date, month, year)		
Nr.		Jan	Feb	March	April	May	June	July	August	September	October	November	December
1	SC Moldtranselectro	xxx											
2	SA Termocom	xxx											
3	SA Rapdet	xxx											
4	Other consumers	xxx											
5	Other accounts receivables	xxx											
6	Total	xxx											

Table DD-2. Aging of Accounts Receivable, mln. Lei

Nr.	Name of debtor	Accounts receivable aged				
		< 1 month	< 3 months	< 6 months	< 1 year	< 3 years
1	SC Moldtranselectro					
2	SA Termocom					
3	SA Rapdet					
4	Other consumers					
5	Other accounts receivables					
6	Total					

Table DC-1. Dynamics of accounts payables, mln lei.

Frequency of reporting to ANRE: **monthly**

Name of respondent COMBINED HEAT AND POWER PLANT		Reporting period (Month, year)		Reporting date (Date, month, year)									
Nr.	Indicators	Jan	Feb	March	April	May	June	July	August	September	October	November	December
1	SC Moldtranselectro	xxx											
2	SC Moldovagaz	xxx											
3	Budget (republican)	xxx											
4	Local authority	xxx											
5	Social fund	xxx											
6	Water supply company	xxx											
7	Other creditors	xxx											
8	Total	xxx											

Table DC-2. Aging og Accounts Payable, mln lei

Nr.	Name of creditor	Accounts payable aged				
		< 1 month	< 3 months	< 6 months	< 1 year	< 3 years
1	SC Moldtranselectro					
2	SC Moldovagaz					
3	Budget (republican)					
4	Local authority					
5	Social fund					
6	Water supply company					
7	Other creditors					
8	Total					

Table P-1. CHP's staff.

Frequency of reporting to ANRE: **annually**

Name of respondent COMBINED HEAT AND POWER PLANT	Reporting period (Month, year)	Reporting date (Date, month, year)
--	-----------------------------------	---------------------------------------

Nr.	Personnel	Number	Of which certified
1	2	3	4
1	Administrative	xxx	xxx
2	Operation	xxx	xxx
3	Repair	xxx	xxx
4	Auxiliary	xxx	xxx
5	Total	xxx	xxx

Table P-2. Personnel's education.

Nr.	Education	Number
1	2	3
1	Higher	xxx
	of which: in the field of technology	
2	Technical secondary	xxx
	of which: in the field of technology	
3	High	xxx
4	High incomplete	xxx

State Company "Moldtranselectro"

Background

The state company Moldtranselectro holds three licenses: 1) for transmission of power; 2) for central dispatch, and 3) for power generation at hydro power plants. According to the Electricity Act, "In accordance with the regulations approved by the Agency, until the year 2001, the central dispatch licensee shall provide the power suppliers at regulated tariffs with power in the quantities necessary." That is to say, the Company shall act in the capacity of a supplier as well, lacking the required license. The expenses incurred by the SC Moldtranselectro in carrying out this activity shall be recovered through the dispatch service tariff.

The activities in which the SC Moldtranselectro is authorized to engage entail the reporting of a set of data/information to ANRE. This set includes all the data required by ANRE to exercise its attributes as related to a regulated entity (See General Provisions from above). In order to streamline the forms as related to the SC Moldtranselectro, the data regarding transmission and dispatch activities constitute a single set of forms for Costs and separately for Revenues and not separately for transmission and separately for dispatch.

Because in reality until recently costs incurred by the SC Moldtranselectro were recorded as joint costs, the same being true of revenues, the Company will have to split up its costs and revenues among three activities: transmission, dispatch, power generation at hydro plant.

High Voltage Transmission System and Dispatch

Background

According to the license provisions, the SC Moldtranselectro "shall keep its books and report financial information separately for the activity authorized by the license as well as for other activities in which it was engaged in accordance with the generally accepted accounting requirements and requirements set out by ANRE in conformity with an established procedure. The license holder shall allocate the joint costs incurred in the course of a license-authorized activity and other activities (customer/supplier connection, other regulated activities) among these activities in a reasonable manner in accordance with the generally accepted economic practice. The license holder shall submit at ANRE's request the documents that establish the bases for the allocation of the joint costs for the activities to be carried out as well as the actual results when such an allocation is performed."

The forms which are to be filled out and submitted have been designed with these very requirements as their foundation, with the regulated cost and revenue items being shown in

detail. This, however, does not mean that these forms will suffice for ANRE. Their number and the type of data they require, as mentioned above, could be further improved upon by ANRE.

Costs & Revenues

The data to be presented under the heading Costs and Revenues shall be submitted to ANRE according to the forms shown in Annex TD. The forms used for presenting the Costs are designed in such a way that they reflect the aggregated costs as well as the cost detail for each separate item, each item being presented in accordance with the National Accounting Standards. Each form contains separate columns covering Transmission and Dispatch activities. In order to optimize the amount of data the Company has to submit, some cost tables ask for aggregate data only. ANRE will require detail of data only when needed, on a case-by-case basis. It is important to mention that costs from these tables comprise all regulated costs, including those incurred for rendering services for connecting/disconnecting power market participants from/to the grid and other services as well. This is why, the costs relating to Transmission and Dispatch shall be arrived at in such a way that they show connection/disconnection costs as well. When calculating transmission and dispatch tariffs the costs shown under the heading "Total Costs", form "Tariff Calculation", shall be diminished by the connection/disconnection expenses as prescribed by the Methodology for Calculation of Regulated Tariffs.

The calculation of the regulated tariff

The State Company Moldtranselectro shall fill out and submit to ANRE the reporting form "Calculation of Tariffs" (see the form in Annex TD). The frequency of data presentation is shown in the form. The cost items included in this table correspond to the costs specified in the forms "Costs" completed for the same reporting period. The table shall include separate calculations of tariffs for transmission and dispatch only by applying the methodology for calculation of regulated tariffs. The calculation of tariffs which relate to other regulated activities shall be made in accordance with the rules set out by ANRE. The calculated tariffs shall be treated as values used for further analysis.

Technical data

In order to introduce incentives to increase operating efficiency of high voltage distribution networks and dispatch, improve the quality of the services rendered and achieve other objectives set by ANRE, the Agency will have to carry out analyses and assessments of the grid operating regime, and Transmission and Dispatch functions. In order to perform these tasks, it is necessary to possess the required information. The Agency will secure this information via the completed forms specified in Annex TD-T and submitted to ANRE at its request on a case-by-case basis rather than with the frequency specified for the forms contained in the Annex TD. The forms to

be submitted do not reflect all the spectrum of data required, this meaning that ANRE will have to improve on them further.

General data

ANRE requires other general data in order to form its own opinion regarding: the financial position and performance of the company; service quality; issues dealing with protection of consumer interests, etc. Annex TD-G shows only a part of the complete set of forms which ANRE may send out on a case-by-case basis when such a need arises. The presentation and frequency with which the forms need to be presented as well as their number may be established by ANRE later on.

Copies of the completed standard forms collected by the Department of Statistics and required by ANRE

In order to address possible questions which might arise in connection with activities regulated by ANRE, the latter shall be entitled to require from the the transmission, dispatch and power generation (hydro plant) licensee copies of the following accounting statistical forms collected by the Department of Statistics:

Annex nr.1 to the NAS 5 "BALANCE SHEET"
Annex nr. 2 to the NAS 5 "INCOME STATEMENT"
Annex nr. 3 to the NAS 5 "STATEMENT OF CHANGES TO THE OWNERS' EQUITY"
Annex nr. 4 to the NAS 5 "BALANCE SHEET SCHEDULES"
Annex nr. 5 to the NAS 5 "INCOME STATEMENT SCHEDULES"
Annex nr. 11 to the NAS 7 "CASH FLOW STATEMENT"
Statistical Report nr. 5-s "PRODUCTION AND SELLING EXPENSES"

This list could also include new reports designed by ANRE.

**5. ANNEX TD. COST AND REVENUE DATA TO BE SUBMITTED BY
TD**

Table V-1.

Revenues *)

Frequency of reporting to ANRE: quarterly

Name of respondent MOLDTRANSELECTRO		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)			
<p>Operating revenues under regulated activity includes amounts recorded in account no. 611 and 612. 'Regulated activity' is the activity which is the subject of regulatory scrutiny of ANRE.</p> <p>Investing, financing and extraordinary revenue under the regulated activity is revenue derived from regulated utility operations. Show non-regulated revenue of similar nature under the heading non-regulated activity.</p> <p>Revenues should be shown on an accrual basis.</p> <p>For the reporting period, the tariff will be shown as a weighted average.</p>						
No	Classification (a)	Account/Table Reference (b)	Units (c)	Transportation (d)	Dispatch (e)	TOTAL (f)
1	Total revenue:		mln lei	xxx	xxx	xxx
2	incl;					
3	From regulated activity:			xxx	xxx	xxx
4	<u>Operating Revenue</u>	NAS 61		<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
5	<u>Revenue on Sales</u>	NAS 611		xxx	xxx	xxx
6	Independent suppliers			xxx	xxx	
7	Regulated Tariff Supply			xxx	xxx	
8	Customers			xxx	xxx	
9	Connection to the grid			xxx		
10	Electricity Sales		mln kWh		xxx	
11			bani/kWh		xxx	
12			mln lei		xxx	
13						
14	<u>Other Operating Revenue</u>	NAS 612		xxx	xxx	xxx
15						
16	<u>Non-Operating Revenue</u>		mln lei	<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
17	incl;					
18	Investing Revenue	NAS 621		xxx	xxx	xxx
19						
20	Financing Revenue	NAS 622		xxx	xxx	xxx
21						
22	Extraordinary Revenue	NAS 623		xxx	xxx	xxx
23						
24	From non-regulated activity:		mln lei	xxx	xxx	xxx
25						
26	<u>Other Operating Revenue</u>			<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
27	<u>Other Non-Operating Revenue, incl:</u>			<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
28	Investing Revenue	NAS 621		xxx	xxx	xxx
29						
30	Financing Revenue	NAS 622		xxx	xxx	xxx
31						
32	Extraordinary Revenue	NAS 623		xxx	xxx	xxx
33						

Note: *) Specific subaccounts of lower order (those that show more detail) relating to regulated and non-regulated activities are to be designated by the utilities themselves.

Table C-1.

Company Costs *)

Frequency of reporting to ANRE: quarterly

Name of respondent MOLDTRANSELECTRO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
In NAS accounts shown below (721-723) make a distinction between regulatory and non-regulatory amounts. Show them as such for financing, investing and extraordinary activities.						
No	Classification (a)	Account/Table Reference (b)	Units (c)	Transportation (d)	Dispatch (e)	TOTAL (f)
1	Total Expenses:		mln lei	xxx	xxx	xxx
2	incl:					
3	From Regulated Activity:			xxx	xxx	xxx
4	<u>Operating:</u>	NAS 71		<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
5						
6	Cost of Sales (Service Cost)	C-1.1, NAS 711		xxx	xxx	xxx
7						
8	Marketing & Selling	C-1.2, NAS 712		xxx	xxx	xxx
9						
10	Administrative & General	C-1.3, NAS 713		xxx	xxx	xxx
11						
12	Other Operating Expenses	C-1.4, NAS 714		xxx	xxx	xxx
13						
14	<u>Non-Operating:</u>			<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
15	incl:					
16	Financing	NAS 721		xxx	xxx	xxx
15	Investing	NAS 722		xxx	xxx	xxx
16	Extraordinary	NAS 723		xxx	xxx	xxx
17						
18	From Non-Regulated Activity:			xxx	xxx	xxx
19						
20	<u>Other Operating Expenses</u>	NAS 714		<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
21	<u>Other Non-Operating Expenses, incl:</u>			<u>xxx</u>	<u>xxx</u>	<u>xxx</u>
22	Financing	NAS 721		xxx	xxx	xxx
23	Investing	NAS 722		xxx	xxx	xxx
24	Extraordinary	NAS 723		xxx	xxx	xxx
25						

Note: *) Specific subaccounts of lower order (those that show more detail) relating to regulated and non-regulated activities are to be designated by the utilities themselves.

Table C-1.1

Cost of Sales (Service Cost)

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Use summaries from accounts 811, 812, and 813 to show the figures required below. Also, include amounts contained in account # 7131.						
No	Classification (a)	Account/Table Reference (b)	Units (c)	Transportation (d)	Dispatch (e)	Total (f)
1	Total Service Cost		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials & Services	C-1.1.1		xxx	xxx	xxx
4						
5	Salaries	C-1.1.2		xxx	xxx	xxx
6						
7	Social Fund	C-1.1.3		xxx	xxx	xxx
8						
9	Depreciation	C-1.1.4		xxx	xxx	xxx
10						
11	Other	C-1.1.5		xxx	xxx	xxx
12						

Table C-1.1.1

Materials & Service-Related Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show overhaul expenses related only to the accounting period just ended.						
No	Classification	Account/Table Reference	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Materials & Service-Related Expenses:		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials:			xxx	xxx	xxx
4	Fuel			xxx	xxx	xxx
5	Utility Services			xxx	xxx	xxx
6	Supplies			xxx	xxx	xxx
7	Running repair			xxx	xxx	xxx
8	Overhaul (expensed portion)			xxx	xxx	xxx
9	Other			xxx	xxx	xxx
10						
11	Services:			xxx	xxx	xxx
12	Running repair service			xxx	xxx	xxx
13	Overhaul service (expensed portion)			xxx	xxx	xxx
14	Transportation			xxx	xxx	xxx
15	Other			xxx	xxx	xxx
16						
17	Other			xxx	xxx	xxx
18						

Table C-1.1.2

Direct & Indirect Salaries Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Show information included in accounts 8112, 8122.						
No	Classification	Account/Table Reference	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Operation			xxx	xxx	xxx
4	Maintanance (by Utlity Division)			xxx	xxx	xxx

Table C-1.1.3

Social Fund

Show social insurance amounts applicable to direct and indirect salaries accrued (8113, 8123)						
No	Classification	Account/Table Reference	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2						

Table C-1.1.4

Depreciation Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO							Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Record only depreciation amounts shown in NAS accounts # 8131, 7131, excluding those that relate to non-regulated activities (e.g. cafeteria, sanatoriums, pioneer camps, etc.) as well as maintenance and repair activities.										
No	Classification	Account/Table Reference	Units	Transportation			Dispatch			Total
				At initial cost or evaluation beginning of period	Avg. depereciatio rate	Depreciation amount	At initial cost or evaluation, beginning of period	Avg. depereciatio rate	Depreciation amount	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Depreciation		mln lei	xxx	xxx	xxx	xxx	xxx	xxx	xxx
2	incl:									
3	Bulidings			xxx	xxx	xxx	xxx	xxx	xxx	xxx
4	Structures			xxx	xxx	xxx	xxx	xxx	xxx	xxx
5	Transmitting Devices			xxx	xxx	xxx	xxx	xxx	xxx	xxx
6	Machinery & Equipment			xxx	xxx	xxx	xxx	xxx	xxx	xxx
7	Transportation Vehicles			xxx	xxx	xxx	xxx	xxx	xxx	xxx

Table C-1.1.5

Other (Service Cost)

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
No	Classification	Account/Table Reference	Units	Transportation	Dispatch	Total
	(a)		(c)	(d)	(e)	(f)
1	TOTAL					
2	incl:					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

Table C-1.2

Marketing & Selling Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show information included in NAS account 712.						
No	Classification	Account/Table Reference	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Marketing & Sales Activity	NAS 7121		xxx	xxx	xxx
4	Allowances for Doubtful Debts	NAS 7126		xxx	xxx	xxx
5	Discounts Allowed	NAS 7127		xxx	xxx	xxx
6	Sales Returns	NAS 7127		xxx	xxx	xxx
7						
8	Salaries	NAS 8122 *)		xxx	xxx	xxx
9	Social Fund	NAS 8123 *)		xxx	xxx	xxx
10						
11	Other			xxx	xxx	xxx
12						

Note: *) Include only amounts that relate to marketing and selling activities.

Table C-1.3

Administrative & General Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show amounts included in account 713, except for depreciation amounts included in subaccount 7131.						
No	Classification (a)	Account/Table Reference (b)	Units (c)	Transportation (d)	Dispatch (e)	Total (f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Taxes (excluding income tax)	NAS 7134				xxx
4						
5	Materials:			xxx	xxx	xxx
6		Fuel				xxx
7		Utilities				xxx
8		Supplies				xxx
9		Other				xxx
10						
11	Services:			xxx	xxx	xxx
12		Repair service				xxx
13		Transportation				xxx
14		Rail Road				xxx
15		Post Office				xxx
16		Telecommunication				xxx
17		Other				xxx
18						
19	Salaries:	NAS 7133		xxx	xxx	xxx
20						
21	Social Fund:	NAS 7134		xxx	xxx	xxx
22						
23	Other	NAS 7135, 7136, 7137, 7138, 714		xxx	xxx	xxx
24		Personnel Training & Hiring				xxx
25		Licensing				xxx
26		Audit				xxx
27		Arbitraje, Court				xxx
28		Business Trips				xxx
29		Representative Expenses				xxx
30		Environmental Protection				xxx
31		Insurance				xxx
32		Other				xxx

Table C-1.4

Other Operating Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent MOLDTRANSELECTRO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Show amounts included in NAS account 714, excluding any amounts pertaining to non-regulated activity.						
No	Classification	Account/Table Reference	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Current Assets Selling	NAS 7141		xxx	xxx	xxx
4	Interest Payments	NAS 7145		xxx	xxx	xxx
5	Damages Recovery	NAS 7147		xxx	xxx	xxx
6	Other	NAS 7149		xxx	xxx	xxx
7						

Table T-1.

Average Cost

Frequency of reporting to ANRE: quarterly

Name of respondent MOLDTRANSELECTRO		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)					
No	Classification	Account/Table Reference	Units	TOTAL	Allocation Factor		Transportation	Dispatch
					Transportation	Dispatch		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Operating Costs:		mln lei	xxx	xxx	xxx	xxx	xxx
2	Cost of Sales (Service Cost)			xxx	xxx	xxx	xxx	xxx
3								
4	Marketing & Selling			xxx	xxx	xxx	xxx	xxx
5								
6	Administrative & General			xxx	xxx	xxx	xxx	xxx
7								
8	Other Operating Expenses			xxx	xxx	xxx	xxx	xxx
9								
10	Non-Operating Costs/Revenue	(15)V1 - (14)C1		xxx	xxx	xxx	xxx	xxx
15								
16	Total Cost			xxx			xxx	xxx
17								
18	Costs not recoverable through tariffs				xxx	xxx	xxx	xxx
19								
20	Mark-Up			xxx			xxx	xxx
21								
22	Total Recoverable Amount			xxx			xxx	xxx
23								
24	Electricity Delivered to DISCO's		mln kWh				xxx	xxx
25								
26	Average Cost		bani/kWh				xxx	xxx
27								

6. ANNEX TD-T. TECHNICAL DATA TO BE SUBMITTED BY TD

Table T-2. Actual condition of transformers (service time of transformers).

Frequency of reporting to ANRE: **annually**

Name of respondent STATE COMPANY MOLDTRANSELECTRO		Reporting period (Month, year)	Reporting date (Date, month, year)
Nr.	Number of transformers	Service time of transformers, years	Total capacity of transformers, MVA
1	2	3	4
1		up to 5	
2		between 5-10	
3		between 10-15	
4		between 15-20	
5		more than 20	

Table T-3. Length of electric lines.

Frequency of reporting to ANRE: **annually**

Name of respondent STATE COMPANY MOLDTRANSELECTRO		Reporting period (Month, year)	Reporting date (Date, month, year)		
Nr.	Electric lines	Length of electric lines, km			
		At the beginning of year	Commissioned during the reporting year	Shut down during the reporting year	At the end of the reporting period
1	2	3	4	5	6
1		xxx	xxx	xxx	xxx

Table T-4. Actual condition of the electric lines.

Frequency of reporting to ANRE: **annually**

Name of respondent STATE COMPANY MOLDTRANSELECTRO		Reporting period (Month, year)	Reporting date (Date, month, year)
Nr.	Length of 35 kV electric lines, km	Service time, years	
1	xxx	<= 5	
2	xxx	5-10	
3	xxx	10-15	
4	xxx	15-20	
5	xxx	> 20	
	Length of 110 kV electric lines, km	Service time, years	
6	xxx	<= 5	
7	xxx	5-10	
8	xxx	10-15	
9	xxx	15-20	
10	xxx	> 20	
	Length of 330 kV electric lines, km	Service time, years	
11	xxx	<= 5	
12	xxx	5-10	
13	xxx	10-15	
14	xxx	15-20	
15	xxx	> 20	
	Length of 400 kV electric lines, km	Service time, years	
16	xxx	<= 5	
17	xxx	5-10	
18	xxx	10-15	
19	xxx	15-20	
20	xxx	> 20	

7. ANNEX TD-G. GENERAL DATA TO BE SUBMITTED BY TD

Table P-1. Staff of SC Moldtranselectro.

Frequency of reporting to ANRE: **annually**

Name of respondent STATE COMPANY MOLDTRANSELECTRO		Reporting period (Month, year)	Reporting date (Date, month, year)
Nr.	Personnel	Number	Of which certified
1	2	3	4
1	Administrative	xxx	xxx
2	Operation	xxx	xxx
3	Repair	xxx	xxx
4	Auxiliary	xxx	xxx
5	Total	xxx	xxx

Table P-2. Personnel education.

Nr.	Education	Number
1	2	3
1	Higher	xxx
	of which: in the field of technology	
2	Technical secondary	xxx
	of which: in the field of technology	
3	High	xxx
4	High incomplete	xxx

Table EB. Monthly electricity balance of SC Moldtranselectro.

Frequency of reporting to ANRE: **monthly**

Name of respondent STATE COMPANY MOLDTRANSELECTRO		Reporting period (Month, year)	Reporting date (Date, month, year)
Nr.	SOURCE	Quantity of electricity, mln kWh	
1	2	3	
1	CHP-1	xxx	
2	CHP-2	xxx	
3	CHP-North	xxx	
4	HPP Costeshti	xxx	
5	Sugar refineries	xxx	
6	Ukraine	xxx	
7	MGRES	xxx	
8	Romania	xxx	
9	Independent suppliers	xxx	
10	TOTAL	xxx	
11	Actual losses in transmission grid	xxx	
12	Total delivered to DISCOs and large customers	xxx	
13	including:	xxx	
14	Chisinau Disco	xxx	
15	North-West Disco	xxx	
16	Northern Disco	xxx	
17	Central Disco	xxx	
18	Southern Disco	xxx	
19	Large customers	xxx	

Hydro Power Plant

Background

As mentioned earlier, one of Moldtranselectro's regulated activities has to do with the generation of power at hydro plants. Currently, the SC Moldtranselectro owns only one hydro plant, the one from Costesti. Taking into account the relatively small amount of electricity generated at this plant and the nature of power generation at plants of this type, the reporting forms relating to this activity were simplified.

4.2.3.1. Costs & revenue

The data to be presented under the heading Costs and Revenues shall be submitted to ANRE according to the forms shown in Annex CHE. The forms used for presenting the Costs are designed in such a way that they reflect the aggregated costs as well as the cost detail for each separate item, each item being presented in accordance with the National Accounting Standards. In order to optimize the amount of data the Company has to submit, some cost tables ask for aggregate data only. ANRE will require detail of data only when needed, on a case-by-case basis.

4.2.3.2. The calculation of the regulated tariff

The State Company Moldtranselectro shall fill out and submit to ANRE the reporting form "Calculation of Tariffs" (see the form in Annex CHE). The frequency of data presentation is shown in the form. The cost items included in this table correspond to the costs specified in the forms "Costs" completed for the same reporting period. The table shall include calculations of tariffs for power generation at the hydro plant Costesti only, by applying the Methodology for calculation of regulated tariffs.

4.2.3.3. Technical data

In order to introduce incentives to increase operating efficiency of the hydro power plant and achieve other objectives set by ANRE, the Agency will have to carry out analyses and assessments of the plant's operating regime throughout the year. In order to perform these tasks, it is necessary to possess the required information. The Agency will secure this information via the completed forms specified in Annex TD-T and submitted to ANRE at its request on a case-by-case basis rather than with the frequency specified for the forms contained in the Annex CHE. The forms to be submitted do not reflect all the spectrum of data required, this meaning that ANRE will have to improve on them further.

8. ANNEX CHE. REPORTS TO BE SUBMITTED BY THE HYDRO PLANT

Table H-1. Daily Flow of Water on the Prut River [To be Designed]

Table H-2. Characteristics of the Costesti Water Reservoir [To be Designed]

Table V-1. Revenues

Frequency of reporting to ANRE: **Monthly/Hourly**

Name of respondent Hydro		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
<p>Revenues should be shown on an accrual basis.</p> <p>For the reporting period, the tariff will be shown as a weighted average.</p>				
No	Classification	Table/Account Reference	Units	TOTAL
	(a)	(b)	(c)	(d)
1 2	Operating revenue:	NAS 61	mln lei	xxx
3 4 5 6	Revenue on Sales Electricity Sales	NAS 611	mln kWh bani/kWh mln lei	xxx xxx xxx

Table C-1. Company Costs

Frequency of reporting to ANRE: **Quarterly**

Name of respondent Hydro		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
No	Classification (a)	Table/Account Reference (b)	Units (c)	TOTAL (d)
1	Total Operating Expenses:	NAS 71	mln lei	xxx
2	including:			
3				
4	Cost of Sales (Production Cost)	C-1.1, NAS 711		xxx
5	Other Operating Expenses	C-1.2, NAS 714		xxx
6				

Table C-1.1 Cost of Sales (Production Cost)

Frequency of reporting to ANRE: **Quarterly**

Name of respondent Hydro		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Use summaries from accounts 811, 812, and 813 to arrive at the figures required below. Also, include amounts contained in account #7131.				
No	Classification (a)	Table/Account Reference (b)	Units (c)	TOTAL (d)
1	Total Production Cost		mln lei	xxx
2	incl:			
3	Materials & Services	C-1.1.1		xxx
4				
5	Direct and Indirect Salaries	C-1.1.2		xxx
6				
7	Social Fund	C-1.1.3		xxx
8				
9	Depreciation (incl. Admin & general fixed assets)	C-1.1.4		xxx
10				

Table C-1.1.1 Materials & Services Expense

Frequency of reporting to ANRE: **Quarterly**

Name of respondent Hydro		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show fuel used in heat and electricity production. Show overhaul expenses related only to the accounting period just ended.				
No	Classification (a)	Table/Account Reference (b)	Units (c)	TOTAL (d)
1	Total Materials & Services:		mln lei	xxx
2	incl:			
3	Materials:			xxx
4	Running repair			xxx
5	Overhaul (expensed portion)			xxx
6	Other			xxx
7				xxx
8				xxx
9				xxx
10				
11	Services:			xxx
12	Running repair service			xxx
13	Overhaul service (expensed portion)			xxx
14	Transportation			xxx
15	Other			xxx
16				
17				
18	Other Materials & Services			xxx
19				

Table C-1.1.2 Direct & Indirect Salaries Expenses

Frequency of reporting to ANRE: **Quarterly**

Name of respondent Hydro		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Show information included in accounts 8112, 8122.				
No	Classification (a)	Table/Account Reference (b)	Units (c)	TOTAL (d)
1	TOTAL		ths lei	xxx
2	incl:			
3	Operation			xxx
4	Maintanance (by Utlity Division)			xxx

Table C-1.1.3 Social Fund Expenses Accrued

Frequency of reporting to ANRE: **Quarterly**

Show social insurance amounts applicable to direct and indirect salaries accrued (8113, 8123)				
No	Classification (a)	Table/Account Reference (b)	Units (c)	TOTAL (d)
1	TOTAL		ths lei	xxx
2				

Table C-1.1.4 Depreciation Expense

Frequency of reporting to ANRE: **Quarterly**

Name of respondent Hydro		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Record only depreciation amounts shown in NAS accounts # 8131, 7131, excluding those that relate to non-regulated activities (e.g. cafeteria, etc.) as well as maintenance and repair expenses.					
No	Classification	Table/Account Reference	At initial cost or valuation beginning of period	Avg. depreciation rate	Depreciation expense
	(a)	(b)	(c)	(d)	(e)
1	<u>Property, plant and equipment used in production and admin & general activities,</u>				xxx
2	incl:				
3	Buildings				xxx
4	Structures				xxx
5	Transmitting Devices				xxx
6	Machinery & Equipment				xxx
7	Transportation Vehicles				xxx

Table T-1. Average Cost Calculation

Frequency of reporting to ANRE: **Quarterly**

Name of respondent		Reporting Period	Date of Report
Hydro		(Mo, Yr)	(Mo, Da, Yr)
		Units	Electricity
a		b	c
1	<u>Production</u>		
2	Electricity	Total Produced	mln kWh
3		Own use	xxx
4		Delivered to the system	xxx
5			xxx
6			
7	Production Costs		mln lei
8		Materials & Services	xxx
9		Salaries	xxx
10		Social fund	xxx
11		Depreciation	xxx
12		Other	xxx
13	Other Operating Expenses		xxx
14			
15	Total costs		xxx
16			
17	Mark-up	5%	xxx
18			
19	Total recoverable amt		xxx
20			
21	Tariff		bani/kWh

Distribution Company

Background

Each distribution company was issued two licenses: 1) for distribution of electricity; 2) for supply of electricity at regulated tariffs, conferring them the exclusive right to engage in this activity. This means that, for the time being, all regulated Revenues and Costs earned/incurred in the authorized territory shall belong only to one Company. In the future, in order to engender competition on the territory presently served by one Company, more licenses will be issued for power supply at regulated tariffs. When this happens, the reporting forms completed by the Company will include only data that refers to activities it performs and not to activities dealing with power supply at regulated tariffs by other license holders. The latter will use the reporting forms included in the Annex RED, eliminating the column "Distribution" and items which have no bearing on the present activities of the said license holder.

The types of activities that the Distribution Company may engage in include the data set to be reported to ANRE. The set encompasses all the data required by ANRE to perform its activities in relation to the regulated entity (see "General Provision" from above). In order to simplify the reporting forms to be used by the Distribution Companies, the information relating to distribution and supply activities are shown in one set of reporting forms, separately for Costs and Revenues, and not separately for distribution and power supply at regulated tariffs.

Because in reality, until now, the costs incurred by the Distribution Company were recorded as joint costs, the same being true of revenues, the Company will have to split its joint costs and revenues between the two activities: distribution and supply at regulated tariffs.

According to license conditions, the Distribution Company shall keep its books and prepare financial statements separately for the activity authorized via the License and other activities in which it is engaged in conformity with the accounting requirements and the provisions of the adopted by ANRE in accordance with set procedures. The joint costs incurred in the course of the activity authorized via the license (power distribution and supply of power at regulated tariffs) and other activities (customer/supplier connection, other regulated activities) shall be allocated among them by the License holder in a reasonable manner in conformity with the generally accepted economic practice. The Licensee shall submit to ANRE at its request the documents which lay the foundation for the allocation of joint costs for the activities which are to be performed as well as the data that reflects the actual results obtained after such allocation".

In order to eliminate cross subsidies, the Revenues and Costs which are gained/incurred by the Company may be shown by voltage level. The enforcement of this provision, however, in relation to the separate forms or all forms shall be made later starting with a date set by ANRE.

The forms to be completed and submitted are designed bearing in mind these requirements, the regulated revenue and cost items being shown in detail. This however does not entail that ANRE will stick to these forms only. Their number and their type, as mentioned earlier, may be further improved on by ANRE.

Costs & revenue

The data to be presented under the heading Costs and Revenues shall be submitted to ANRE according to the forms shown in Annex RED. The forms used for presenting the Costs are designed in such a way that they reflect the aggregated costs as well as the cost detail for each separate item, each item being presented in accordance with the National Accounting Standards. Each form contains separate columns covering Distribution and Supply activities. In order to optimize the amount of data the Company has to submit, some cost tables ask for aggregate data only. ANRE will require detail of data only when needed, on a case-by-case basis. It is important to mention that costs from these tables comprise all regulated costs, including those incurred for rendering services for connecting/disconnecting power market participants from/to the grid and other services as well. This is why, the costs relating to Distribution and Supply shall be arrived at in such a way that they show connection/disconnection costs as well. When calculating Distribution and Supply tariffs the costs shown under the heading "Total Costs", form "Tariff Calculation", shall be diminished by the connection/disconnection expenses as prescribed by the Methodology for Calculation of Regulated Tariffs.

The calculation of the regulated distribution and supply tariffs

Each Distribution Company shall fill out and submit to ANRE the reporting form "Calculation of Tariffs" (see the form in Annex TD). The frequency of data presentation is shown in the form. The cost items included in this table correspond to the costs specified in the forms "Costs" completed for the same reporting period. The table shall include separate calculations of tariffs for Distribution and Supply at regulated tariffs only, by applying the methodology for calculation of regulated tariffs. The calculation of tariffs which relate to other regulated activities shall be made in accordance with the rules set out by ANRE. The calculated tariffs shall be treated as values used for further analysis.

Technical data

In order to introduce incentives to increase operating efficiency of low voltage distribution networks and supply of power, improve the quality of the services rendered and achieve other objectives set by ANRE, the Agency will have to carry out analyses and assessments of the distribution grid operating regime, and Distribution and Supply activities. In order to perform these tasks, it is necessary to possess the required information. The Agency will secure this information via the completed forms specified in Annex RED-T and submitted to ANRE at its

request on a case-by-case basis rather than with the frequency specified for the forms contained in the Annex RED. The forms to be submitted do not reflect all the spectrum of data required, this meaning that ANRE will have to improve on them further.

General data

ANRE requires other general data in order to form its own opinion regarding: the financial position and performance of the company; service quality; issues dealing with protection of consumer interests, etc. Annex RED-G shows only a part of the complete set of forms which ANRE may send out on a case-by-case basis when such a need arises. The presentation and frequency with which the forms need to be presented as well as their number may be established by ANRE later on.

1.1.1.1 Copies of the completed standard forms for Department of Statistics

In order to address possible questions which might arise in connection with activities regulated by ANRE, the latter shall be entitled to require from the the distribution and supply at regulated tariffs licensee copies of the following accounting statistical forms collected by the Department of Statistics:

Annex nr.1 to the NAS 5 "BALANCE SHEET"
Annex nr. 2 to the NAS 5 "INCOME STATEMENT"
Annex nr. 3 to the NAS 5 "STATEMENT OF CHANGES TO THE OWNERS' EQUITY"
Annex nr. 4 to the NAS 5 "BALANCE SHEET SCHEDULES"
Annex nr. 5 to the NAS 5 "INCOME STATEMENT SCHEDULES"
Annex nr. 11 to the NAS 7 "CASH FLOW STATEMENT"
Statistical Report nr. 5-s "PRODUCTION AND SELLING EXPENSES"

This list could also include new reports designed by ANRE.

**9. ANNEX RED. COST AND REVENUE DATA TO BE SUBMITTED BY
DISTRIBUTION COMPANIES**

Table V-1

Revenue

Frequency of reporting to ANRE: quarterly

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)			
Revenue *)							
Operating revenues under regulated activity includes amounts recorded in account no. 611 and 612. 'Regulated activity' is the activity which is the subject of regulatory scrutiny of ANRE. Investing, financing and extraordinary revenue under the regulated activity is revenue derived from regulated utility operations. Show non-regulated revenue of similar nature under the heading non-regulated Revenues should be shown on an accrual basis.							
For the reporting period, the tariff will be shown as a weighted average.							
No	Classification	Account/Table Reference	Units	Distribution	Supply		TOTAL
					Power Purchased	Billing	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Total revenue:	(3)+(39)	min lei	xxx	xxx	xxx	xxx
2	incl:						
3	From regulated activity:	(4)+(31)		xxx	xxx	xxx	xxx
4	Operating Activity:	(5)+(29)		xxx		xxx	xxx
5	Revenue on Sales, incl: **)	NAS 61		xxx		xxx	xxx
6	<u>at 35-110 kV</u>	(9)+(14)+(19)+(21)+(23)+(27)		xxx		xxx	xxx
7	Electricity delivered	NAS 611	min kWh	xxx	xxx		
8	Tariff		bani/kWh	xxx	xxx		
9	Subtotal		min lei	xxx	xxx	xxx	
10							
11	<u>at 6-10 kV</u>						
12	Electricity delivered		min kWh	xxx	xxx		
13	Tariff		bani/kWh	xxx	xxx		
14	Subtotal		min lei	xxx	xxx	xxx	
15							
16	<u>at 0.4 kV</u>						
17	Electricity delivered		min kWh	xxx	xxx		
18	Tariff		bani/kWh	xxx	xxx		
19	Subtotal		min lei	xxx	xxx	xxx	
20							
21	Independent Suppliers		min lei	xxx			
22							
23	Large Customers		min lei	xxx			
24							
25	Connection to network: No of connections		No of connections	xxx			
26	Connection tariff		lei/connection	xxx			
27	Subtotal		min lei	xxx			
28							
29	Other Operating Revenue	NAS 612-414		xxx		xxx	xxx
30							
31	Non-Operating Activity	(33)+(35)+(37)	min lei	xxx		xxx	xxx
32	incl:	NAS 62					
33	Investing Revenue	NAS 621		xxx		xxx	
34							
35	Financing Revenue	NAS 622		xxx		xxx	
36							
37	Extraordinary Revenue	NAS 623		xxx		xxx	
38							
39	From non-regulated activity:	(41)+(42)	min lei	xxx		xxx	xxx
40							
41	Other Operating Revenue			xxx		xxx	xxx
42	Other Non-Operating Revenue, incl:	(43)+(45)+(47)		xxx		xxx	xxx
43	Investing Revenue	NAS 621		xxx		xxx	
44							
45	Financing Revenue	NAS 622		xxx		xxx	
46							
47	Extraordinary Revenue	NAS 623		xxx		xxx	
48							

Note: *) Specific subaccounts of lower order (those that show more detail) relating to regulated and non-regulated activities are to be designated by the utilities themselves.

**) The recommended utility subaccounts include sales revenues by voltage level within each of the eleven customer classes.

Table C-1

Company Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Company Expenses						
<p>Figures in this table are computed from three sets of tables related to DISCO's regulated activity at different voltage levels (35-110 kV, 6-10kV, & 0.4 kV) Row 3 includes all regulated costs. Rows 3 and 14 include only costs that are reflected in the basic regulated electricity tariff In NAS accounts shown below (721-723) make a distinction between regulatory and non-regulatory amounts. Show them as such for financing, investing and extraordinary activities.</p>						
No	Classification (a)	Account/Table Reference (b)	Units (c)	Distribution (d)	Supply (e)	TOTAL (f)
1	Total Expenses:		mln lei	xxx	xxx	xxx
2	incl:					
3	From Regulated Activity:			xxx	xxx	xxx
4	<i>Operating:</i>	NAS 71		xxx	xxx	xxx
5						
6	Cost of Sales (Service Cost)	NAS 711-416 C-1.1		xxx	xxx	
7						
8	Marketing & Selling	NAS 712 C-1.2		xxx	xxx	
9						
10	Administrative & General	NAS 713 C-1.3		xxx	xxx	
11						
12	Other Operating Expenses	NAS 714 C-1.4		xxx	xxx	
13						
14	<i>Non-Operating:</i>	NAS 72		xxx	xxx	xxx
15	incl:					
16	Investing	NAS 721		xxx	xxx	
17	Financing	NAS 722		xxx	xxx	
18	Extraordinary	NAS 723		xxx	xxx	
19						
20	From Non-Regulated Activity:			xxx	xxx	xxx
21						
22	<i>Other Operating Expenses</i>	NAS 714		xxx	xxx	xxx
23	<i>Other Non-Operating Expenses, incl:</i>			xxx	xxx	xxx
24	Investing	NAS 721		xxx	xxx	
25	Financing	NAS 722		xxx	xxx	
26	Extraordinary	NAS 723		xxx	xxx	
27						

Note: *) Specific subaccounts of lower order (those that show more detail) relating to regulated and non-regulated activities are to be designated by the utilities themselves.

Table C-1.1

Cost of Sales

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Cost of Sales (Service Cost)						
<p>Figures in this table and subsequent tables denoted C-1.1.1 to C-1.1.5 (except for table C-1.1.1.1) are computed from three sets of tables related to DISCO's activity at different voltage levels (35-110 kV, 6-10kV, & 0.4 kV)</p> <p>Use summaries from accounts 811, 812, and 813 to show the figures required below. Also, include amounts contained in account # 7131.</p>						
No	Classification	Account/Table Reference	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Service Cost		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials & Services	C-1.1.1		xxx	xxx	xxx
4						
5	Salaries	C-1.1.2		xxx	xxx	xxx
6						
7	Social Fund	C-1.1.3		xxx	xxx	xxx
8						
9	Depreciation	C-1.1.4		xxx	xxx	xxx
10						
11	Other	C-1.1.5		xxx	xxx	xxx
12						

Table C-1.1.1

Materials & Services Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Materials & Services						
Show overhaul expences related only to accounting period						
No	Classification	Account/Table Reference	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Materials & Services:		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials:			xxx	xxx	xxx
4	Cost of Power Purchased	C-1.1.1.1*			xxx	
5	Fuel			xxx	xxx	
6	Utility Services			xxx	xxx	
7	Supplies			xxx	xxx	
8	Running repair			xxx	xxx	
9	Overhaul (expensed portion)			xxx	xxx	
10	Other			xxx	xxx	
11						
12	Services:			xxx	xxx	xxx
13	Transportation service			xxx	xxx	
14	Dispatch service			xxx	xxx	
15	Running repair service			xxx	xxx	
16	Overhaul service (expensed portion)			xxx	xxx	
17	Transportation			xxx	xxx	
18	Other			xxx	xxx	
19						
20	Other			xxx	xxx	xxx
21						

Note: *) Show only the power purchased reflected in retail tariff.

Table C-1.1.1.1 Cost of Power Purchased

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Cost of Power Purchased						
Adjust the amount of energy in the manner the retail tariff formula from the licence to be used						
No	Classification	Account/Table Reference	Units	Supply		
				at MTE bas-bar	at DISCO bas-bar	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total:		mIn lei	xxx	xxx	xxx
2	incl:					
3	Local Providers		mIn kWh	xxx	xxx	
4			bani/kWh	xxx	xxx	
5			mIn lei	xxx	xxx	xxx
6						
7						
8	Imported Power		mIn kWh	xxx	xxx	
9			bani/kWh	xxx	xxx	
10			mIn lei	xxx	xxx	xxx
11						
12	Independent Suppliers		mIn kWh	xxx	xxx	
13			bani/kWh	xxx	xxx	
14			mIn lei	xxx	xxx	xxx
15						
16	Dispatch		mIn kWh	xxx	xxx	
17			bani/kWh	xxx	xxx	
18			mIn lei	xxx	xxx	xxx
19						

Table C-1.1.2

Salaries Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Salaries						
Show amounts included in accounts 8112, 8122.						
No	Classification	Account/Table Reference	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Operation			xxx	xxx	xxx
4	Maintanance (by Utlity Division)			xxx	xxx	xxx

Table C-1.1.3

Social Fund

Frequency of reporting to ANRE: **quarterly**

Social Fund						
Show social insurance amounts applicable to direct and indirect salaries accrued (8113, 8123).						
No	Classification	Account/Table Reference	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2						

Table C-1.1.4

Depreciation Expense

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Depreciation Expense						
Record only depreciation amounts shown in NAS accounts # 8131, 7131, excluding those that relate to non-regulated activities (e.g. cafeteria, sanatoriums, pioneer camps, etc.) as well as maintenance and repair activities.						
No	Classification	Account/Table Reference	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Depreciation Expense		mIn lei	xxx	xxx	xxx
2	incl:					
3	Bulidings			xxx	xxx	xxx
4	Structures			xxx	xxx	xxx
5	Transmitting Devices			xxx		xxx
6	Machinery & Equipment			xxx		xxx
7	Transportation Vehicles			xxx	xxx	xxx

Table C-1.1.5

Other Service Cost

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Other (Service Cost)						
No	Classification (a)	Account/Table Reference (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	TOTAL					
2	incl:					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

Table C-1.2 Marketing & Selling Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Marketing & Selling Expenses						
No	Classification	Account/Table Reference	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Marketing & Sales Activity	NAS 7121		xxx	xxx	xxx
4	Allowances for Doubtful Debts	NAS 7126		xxx	xxx	xxx
5	Discounts Allowed	NAS 7127		xxx	xxx	xxx
6	Sales Returns	NAS 7127		xxx	xxx	xxx
7						
8	Salaries	NAS 8122 *)		xxx	xxx	xxx
9	Social Fund	NAS 8123 *)		xxx	xxx	xxx
10						
11	Other			xxx	xxx	xxx
12						

Note: *) Include only amounts that relate to marketing and selling activities.

Table C-1.3

Administrative & General Expenses

Frequency of reporting to ANRE: quarterly

Name of respondent DISCO				Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Administrative & General Expenses						
No	Classification	Account/Table Reference	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Taxes (excluding income tax)	NAS 7134		xxx	xxx	xxx
4						
5	Materials:			xxx	xxx	xxx
6	Fuel			xxx	xxx	
7	Utilities			xxx	xxx	
8	Supplies			xxx	xxx	
9	Other			xxx	xxx	
10						
11	Services:			xxx	xxx	xxx
12	Repair service			xxx	xxx	
13	Transportation			xxx	xxx	
14	Rail Road			xxx	xxx	
15	Post Office			xxx	xxx	
16	Telecommunication			xxx	xxx	
17	Other			xxx	xxx	
18						
19	Salaries:	NAS 7133		xxx	xxx	xxx
20						
21	Social Fund:			xxx	xxx	xxx
22						
23	Other	NAS 7135, 7136, 7137, 7138, 714		xxx	xxx	xxx
24	Personnel Training & Hiring			xxx	xxx	
25	Licensing			xxx	xxx	
26	Audit			xxx	xxx	
27	Arbitraje, Court			xxx	xxx	
28	Business Trips			xxx	xxx	
29	Representative Expenses			xxx	xxx	
30	Environmental Protection			xxx	xxx	
31	Insurance			xxx	xxx	
32	Other			xxx	xxx	

Table C-1.4 Other Operating Expenses

Frequency of reporting to ANRE: **quarterly**

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Other Operating Expenses						
Show amounts included in NAS account 714, excluding any amounts pertaining to non-regulated activity.						
No	Classification	Account/Table Reference	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Interest Payments	NAS 7145		xxx	xxx	xxx
4	Damages Recovery	NAS 7147		xxx	xxx	xxx
5	Current Assets Selling	NAS 7141		xxx	xxx	xxx
6	Other	NAS 7149		xxx	xxx	xxx
7						

Table T-1

Distribution & Supply Tariffs

Frequency of reporting to ANRE: quarterly

Name of respondent						Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Distribution & supply Tariff Calculation								
PP - Power Purchased TC - Transmission Costs DC - Distribution Costs								
No	Classification	Account/Table Reference	Units	TOTAL	Allocation Factor		Distribution	Supply
		(a)			(b)	(e)		
			(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Costs:		mIn lei	xxx	xxx	xxx	xxx	xxx
2	Cost of Sales (less PP, TC, DC)			xxx	xxx	xxx	xxx	xxx
3								
4	Marketing & Selling			xxx	xxx	xxx	xxx	xxx
5								
6	Administrative & General			xxx	xxx	xxx	xxx	xxx
7								
8	Other Operating Expenses			xxx	xxx	xxx	xxx	xxx
9								
10	Non-Operating Costs/Revenue:	(3)V-1 - (14)C1		xxx	xxx	xxx	xxx	xxx
16								
17	Total Cost			xxx	xxx	xxx	xxx	xxx
18								
19	Costs not Recoverable through Tariffs				xxx	xxx	xxx	xxx
20								
21	Mark-Up			xxx			xxx	xxx
22								
23	Total Recoverable Amount			xxx			xxx	xxx
24								
25	Total Electricity Supplied by DISCO		mIn kWh	xxx				xxx
26								
27	Total Electricity Distributed by DISCO			xxx			xxx	
28								
29	Distribution Tariff		bani/kWh	xxx			xxx	
30	Supply Tariff			xxx				xxx

Table T-2

Retail Tariff Calculation

Frequency of reporting to ANRE: **quarterly**

Name of respondent		Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Average Unit Price Calculation				
<p>* amount of the energy purchased at DISCO bus-bar ** price for the energy should be understood as PP in the retail tariff formula *** If the energy is purchased at the entry point of transportation grid, Purchased Power tariff (PP), in the retail tariff formula, should be calculated based on the losses in transportation grid.</p>				
No	Classification	Account/Table Reference	Units	TOTAL
	(a)	(b)	(c)	(d)
1	Local Providers			
2		CHP-1	mIn kWh*	xxx
3			bani/kWh**	xxx
4			mIn lei	xxx
5				
6		CHP-2	mIn kWh	xxx
7			bani/kWh	xxx
8			mIn lei	xxx
9				
10		CHP-3	mIn kWh	xxx
11			bani/kWh	xxx
12			mIn lei	xxx
13				
14	Imported Power			
15		Ukraine	mIn kWh	xxx
16			bani/kWh	xxx
17			mIn lei	xxx
18				
19		Romania	mIn kWh	xxx
20			bani/kWh	xxx
21			mIn lei	xxx
22				
23		MGRAS	mIn kWh	xxx
24			bani/kWh	xxx
25			mIn lei	xxx
26				
27	Independent Suppliers			
28		Supplier 1	mIn kWh	xxx
29			bani/kWh	xxx
30			mIn lei	xxx
31				
32		Supplier 2	mIn kWh	xxx
33			bani/kWh	xxx
34			mIn lei	xxx
35				
36	Dispatch		mIn kWh	xxx
37			bani/kWh	xxx
38			mIn lei	xxx
39				
40	Total kWh Purchased***		mIn kWh	xxx
41				
42	Total Cost of Purchased Power		mIn lei	xxx
43				
44	Transportation Cost			xxx
45				
46	Dispatch Cost			xxx
47				
48	Distribution Cost			xxx
49				
50	Billing Cost (Supply Cost)			xxx
51				
52	Total Cost of Regulated Electricity Supply		mIn lei	xxx
53				
54	Average Loss Factor in Distribution Network		%	
55				
56	Average Retail Supply Tariff		bani/kWh	xxx
57				

Table V-1-35kV

Revenue at 35-110 kV

Periodicity of reporting to ANRE: quarterly

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Revenue at 35-110 kV							
No	Classification	Code Number	Units	Distribution	Supply		TOTAL
					Power Purchased	Billing	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Total revenue (from regulated operating activity):	(4)+(18)	mln lei	xxx	xxx	xxx	xxx
2	incl:						
3							
4	<u>Revenue on Sales, incl:</u>	<u>(8)+(10)+(12)+(16)</u>		<u>xxx</u>		<u>xxx</u>	<u>xxx</u>
5	<u>at 35-110 kV</u>						
6	Electricity delivered		mln kWh	xxx	xxx		
7	Tariff		bani/kWh	xxx	xxx		
8	Subtotal		mln lei	xxx	xxx	xxx	xxx
9							
10	Independent Suppliers		mln lei	xxx			xxx
11							
12	Large Customers		mln lei	xxx			xxx
13							
14	Connection to network: No of connections		No of connections	xxx			
15	Connection tariff		lei/connection	xxx			
16	Subtotal		mln lei	xxx			xxx
17							
18	<u>Other Operating Revenue</u>			<u>xxx</u>		<u>xxx</u>	<u>xxx</u>
19							

Table C-1-35 kV

Expenses at 35-110 kV

Periodicity of reporting to ANRE: quarterly

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Expenses at 35-110 kV						
* include only costs that are reflected in the basic regulated electricity tariff						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	TOTAL (f)
1	Total Expenses (from regulated operating activity)*		mln lei	xxx	xxx	xxx
2	incl:					
3						
4	Cost of Sales (Service Cost)	C-1.1		xxx	xxx	xxx
5						
6	Marketing & Selling	C-1.2		xxx	xxx	xxx
7						
8	Administrative & General	C-1.3		xxx	xxx	xxx
9						
10	Other Operating Expenses	C-1.4		xxx	xxx	xxx
11						

Table C-1.1-35 kV

Cost of Sales at 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Cost of Sales (Service Cost) at 35-110 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Service Cost		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials & Services	C-1.1.1		xxx	xxx	xxx
4						
5	Salaries	C-1.1.2		xxx	xxx	xxx
6						
7	Social Fund	C-1.1.3		xxx	xxx	xxx
8						
9	Depreciation	C-1.1.4		xxx	xxx	xxx
10						
11	Other	C-1.1.5		xxx	xxx	xxx
12						

Table C-1.1.1-35 kV

Materials & Services at 35-110 kV

Periodicity of reporting to ANRE: **quarterly, showing, on a monthly basis, the cost of power purchased**

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Materials & Services at 35-110 kV						
Show overhaul expenses related only to accounting period * show only the power purchased reflected in retail tariff						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	Total Materials & Services:		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials:			xxx	xxx	xxx
4	Cost of Power Purchased				xxx	
5	Fuel			xxx	xxx	
6	Utility Services			xxx	xxx	
7	Supplies			xxx	xxx	
8	Running repair			xxx	xxx	
9	Overhaul (expensed portion)			xxx	xxx	
10	Other			xxx	xxx	
11						
12	Services:			xxx	xxx	xxx
13	Transportation service			xxx	xxx	
14	Dispatch service			xxx	xxx	
15	Running repair service			xxx	xxx	
16	Overhaul service (expensed portion)			xxx	xxx	
17	Transportation			xxx	xxx	
18	Other			xxx	xxx	
19						
20	Other			xxx	xxx	xxx
21						

Table C-1.1.2-35 kV

Salaries at 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Salaries at 35-110 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Operation			xxx	xxx	xxx
4	Maintanance (by Utlity Division)			xxx	xxx	xxx

Table C-1.1.3-35 kV

Social Fund at 35-110 kV

Periodicity of reporting to ANRE: annually

Social Fund at 35-110 kV						
No	Classification	Code Number	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2						

Table C-1.1.4-35 kV

Depreciation Expense Associated with 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Depreciation at 35-110 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Depreciation Expense		mln lei	xxx	xxx	xxx
2	incl:					
3	Buildings			xxx	xxx	xxx
4	Structures			xxx	xxx	xxx
5	Transmitting Devices			xxx		xxx
6	Machinery & Equipment			xxx		xxx
7	Transportation Vehicles			xxx	xxx	xxx

Table C-1.1.5-35 kV

Other Service Cost at 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Other Service Cost at 35-110 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL					
2	incl:					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

Table C-1.2-35 kV

Marketing & Selling Expenses at 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Marketing & Selling Expenses at 35-110 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Marketing & Sales Activity			xxx	xxx	xxx
4	Allowances for Doubtful Debts			xxx	xxx	xxx
5	Discounts Allowed			xxx	xxx	xxx
6	Sales Returns			xxx	xxx	xxx
7						
8	Salaries			xxx	xxx	xxx
9	Social Fund			xxx	xxx	xxx
10						
11	Other			xxx	xxx	xxx
12						

Table C-1.3-35 kV

Administrative & General Expenses at 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Administrative & General Expenses at 35-110 kV						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Taxes (excluding income tax)			xxx	xxx	xxx
4						
5	Materials:			xxx	xxx	xxx
6		Fuel		xxx	xxx	
7		Utilities		xxx	xxx	
8		Supplies		xxx	xxx	
9		Other		xxx	xxx	
10						
11	Services:			xxx	xxx	xxx
12		Repair service		xxx	xxx	
13		Transportation		xxx	xxx	
14		Rail Road		xxx	xxx	
15		Post Office		xxx	xxx	
16		Telecommunication		xxx	xxx	
17		Other		xxx	xxx	
18						
19	Salaries:			xxx	xxx	xxx
20						
21	Social Fund:			xxx	xxx	xxx
22						
23	Other			xxx	xxx	xxx
24		Personnel Training & Hiring		xxx	xxx	
25		Licensing		xxx	xxx	
26		Audit		xxx	xxx	
27		Arbitraje, Court		xxx	xxx	
28		Business Trips		xxx	xxx	
29		Representative Expenses		xxx	xxx	
30		Environmental Protection		xxx	xxx	
31		Insurance		xxx	xxx	
32		Other		xxx	xxx	

Table C-1.4-35 kV

Other Operating Expenses at 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Other Operating Expenses at 35-110 kV						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Interest Payments			xxx	xxx	xxx
4	Damages Recovery			xxx	xxx	xxx
5	Current Assets Selling			xxx	xxx	xxx
6	Other			xxx	xxx	xxx
7						

Table T-1-35 kV

Distribution & Supply Tariffs at 35-110 kV

Periodicity of reporting to ANRE: annually

Name of respondent					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Distribution & Supply Tariffs at 35-110 kV								
PP` - Power Purchased TC` - Transmission Costs DC` - Distribution Costs * show only the portion of non-operating costs/revenue allocated to 35-110 kV lines								
No	Classification	Code Number	Units	TOTAL	Allocation Factor		Distribution	Supply
					Distribution	Supply		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Costs:		mln lei	xxx	xxx	xxx	xxx	xxx
2	Cost of Sales (less PP`, TC`, DC`)			xxx	xxx	xxx	xxx	xxx
3								
4	Marketing & Selling			xxx	xxx	xxx	xxx	xxx
5								
6	Administrative & General			xxx	xxx	xxx	xxx	xxx
7								
8	Other Operating Expenses			xxx	xxx	xxx	xxx	xxx
9								
10	Non-Operating Costs/Revenue*			xxx	xxx	xxx	xxx	xxx
16								
17	Total Cost			xxx	xxx	xxx	xxx	xxx
18								
19	Mark-Up			xxx			xxx	xxx
20								
21	Total Recoverable Amount			xxx			xxx	xxx
22								
23	Total Electricity Supplied at 35-110 kV		mln kWh	xxx				xxx
24								
25	Total Electricity Distributed at 35-110 kV			xxx			xxx	
26								
27	Distribution Tariff at 35-110 kV		bani/kWh	xxx			xxx	
28	Supply Tariff at 35-110 kV			xxx				xxx

Table V-1-10 kV

Revenue at 6-10 kV

Periodicity of reporting to ANRE: quarterly

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)	
Revenue at 6-10 kV							
No	Classification	Code Number	Units	Distribution	Supply		TOTAL
					Power Purchased	Billing	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Total revenue (from regulated operating activity):	(4)+(18)	mln lei	xxx	xxx	xxx	xxx
2	incl:						
3							
4	<u>Revenue on Sales, incl:</u>	<u>(8)+(10)+(12)+(16)</u>		<u>xxx</u>		<u>xxx</u>	<u>xxx</u>
5	<u>at 6-10 kV</u>						
6	Electricity delivered		mln kWh	xxx	xxx		
7	Tariff		bani/kWh	xxx	xxx		
8	Subtotal		mln lei	xxx	xxx	xxx	xxx
9							
10	Independent Suppliers		mln lei	xxx			xxx
11							
12	Large Customers		mln lei	xxx			xxx
13							
14	Connection to network: No of connections		No of connections	xxx			
15	Connection tariff		lei/connection	xxx			
16	Subtotal		mln lei	xxx			xxx
17							
18	<u>Other Operating Revenue</u>			<u>xxx</u>		<u>xxx</u>	<u>xxx</u>
19							

Table C-1-10 kV

Expenses at 6-10 kV

Periodicity of reporting to ANRE: quarterly

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Expenses at 6-10 kV						
* include only costs that are reflected in the basic regulated electricity tariff						
No	Classification	Code Number	Units	Distribution	Supply	TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Expenses (from regulated operating activity)*		mln lei	xxx	xxx	xxx
2	incl:					
3						
4	Cost of Sales (Service Cost)	C-1.1		xxx	xxx	xxx
5						
6	Marketing & Selling	C-1.2		xxx	xxx	xxx
7						
8	Administrative & General	C-1.3		xxx	xxx	xxx
9						
10	Other Operating Expenses	C-1.4		xxx	xxx	xxx
11						

Table C-1.1-10 kV

Cost of Sales at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Cost of Sales (Service Cost) at 6-10 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Service Cost		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials & Services	C-1.1.1		xxx	xxx	xxx
4						
5	Salaries	C-1.1.2		xxx	xxx	xxx
6						
7	Social Fund	C-1.1.3		xxx	xxx	xxx
8						
9	Depreciation	C-1.1.4		xxx	xxx	xxx
10						
11	Other	C-1.1.5		xxx	xxx	xxx
12						

Table C-1.1.1-10 kV

Materials & Services at 6-10 kV

Periodicity of reporting to ANRE: **quarterly, showing, on a monthly basis, the cost of power purchased**

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Materials & Services at 6-10 kV						
Show overhaul expences related only to accounting period * show only the power purchased reflected in retail tariff						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	Total Materials & Services:		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials:			xxx	xxx	xxx
4	Cost of Power Purchased				xxx	
5	Fuel			xxx	xxx	
6	Utility Services			xxx	xxx	
7	Supplies			xxx	xxx	
8	Running repair			xxx	xxx	
9	Overhaul (expensed portion)			xxx	xxx	
10	Other			xxx	xxx	
11						
12	Services:			xxx	xxx	xxx
13	Transportation service			xxx	xxx	
14	Dispatch service			xxx	xxx	
15	Running repair service			xxx	xxx	
16	Overhaul service (expensed portion)			xxx	xxx	
17	Transportation			xxx	xxx	
18	Other			xxx	xxx	
19						
20	Other			xxx	xxx	xxx
21						

Table C-1.1.2 - 10 kV

Salaries at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Salaries at 6-10 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Operation			xxx	xxx	xxx
4	Maintanance (by Utlity Division)			xxx	xxx	xxx

Table C-1.1.3 - 10 kV

Social Fund at 6-10 kV

Periodicity of reporting to ANRE: annually

Social Fund at 6-10 kV						
No	Classification	Code Number	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2						

Table C-1.1.4 - 10 kV

Depreciation Expense at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Depreciation at 6-10 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Depreciation		mln lei	xxx	xxx	xxx
2	incl:					
3	Buildings			xxx	xxx	xxx
4	Structures			xxx	xxx	xxx
5	Transmitting Devices			xxx		xxx
6	Machinery & Equipment			xxx		xxx
7	Transportation Vehicles			xxx	xxx	xxx

Table C-1.1.5 - 10 kV

Other Service Cost at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Other Service Cost at 6-10 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL					
2	incl:					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

Table C-1.2 - 10 kV

Marketing & Selling Expences at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Marketing & Selling Expences at 6-10 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Marketing & Sales Activity			xxx	xxx	xxx
4	Allowances for Doubtful Debts			xxx	xxx	xxx
5	Discounts Allowed			xxx	xxx	xxx
6	Sales Returns			xxx	xxx	xxx
7						
8	Salaries			xxx	xxx	xxx
9	Social Fund			xxx	xxx	xxx
10						
11	Other			xxx	xxx	xxx
12						

Table C-1.3 - 10 kV

Administrative & General Expenses at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Administrative & General Expenses at 6-10 kV						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Taxes (excluding income tax)			xxx	xxx	xxx
4						
5	Materials:			xxx	xxx	xxx
6		Fuel		xxx	xxx	
7		Utilities		xxx	xxx	
8		Supplies		xxx	xxx	
9		Other		xxx	xxx	
10						
11	Services:			xxx	xxx	xxx
12		Repair service		xxx	xxx	
13		Transportation		xxx	xxx	
14		Rail Road		xxx	xxx	
15		Post Office		xxx	xxx	
16		Telecommunication		xxx	xxx	
17		Other		xxx	xxx	
18						
19	Salaries:			xxx	xxx	xxx
20						
21	Social Fund:			xxx	xxx	xxx
22						
23	Other			xxx	xxx	xxx
24		Personnel Training & Hiring		xxx	xxx	
25		Licensing		xxx	xxx	
26		Audit		xxx	xxx	
27		Arbitraje, Court		xxx	xxx	
28		Business Trips		xxx	xxx	
29		Representative Expenses		xxx	xxx	
30		Environmental Protection		xxx	xxx	
31		Insurance		xxx	xxx	
32		Other		xxx	xxx	

Table C-1.4 - 10 kV

Other Operating Expenses at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Other Operating Expenses at 6-10 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Interest Payments			xxx	xxx	xxx
4	Damages Recovery			xxx	xxx	xxx
5	Current Assets Selling			xxx	xxx	xxx
6	Other			xxx	xxx	xxx
7						

Table T-1-10 kV

Distribution & Supply Tariffs at 6-10 kV

Periodicity of reporting to ANRE: annually

Name of respondent					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Distribution & Supply Tariffs at 6-10 kV								
PP` - Power Purchased TC` - Transmission Costs DC` - Distribution Costs * show only the portion of non-operating costs/revenue allocated to 6-10 kV lines								
No	Classification	Code Number	Units	TOTAL	Allocation Factor		Distribution	Supply
					Distribution	Supply		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Costs:		mln lei	xxx	xxx	xxx	xxx	xxx
2	Cost of Sales (less PP`, TC`, DC`)			xxx	xxx	xxx	xxx	xxx
3								
4	Marketing & Selling			xxx	xxx	xxx	xxx	xxx
5								
6	Administrative & General			xxx	xxx	xxx	xxx	xxx
7								
8	Other Operating Expenses			xxx	xxx	xxx	xxx	xxx
9								
10	Non-Operating Costs/Revenue*			xxx	xxx	xxx	xxx	xxx
16								
17	Total Cost			xxx	xxx	xxx	xxx	xxx
18								
19	Mark-Up			xxx			xxx	xxx
20								
21	Total Recoverable Amount			xxx			xxx	xxx
22								
23	Total Electricity Supplied at 6-10 kV		mln kWh	xxx				xxx
24								
25	Total Electricity Distributed at 6-10 kV			xxx			xxx	
26								
27	Distribution Tariff at 6-10 kV		bani/kWh	xxx			xxx	
28	Supply Tariff at 6-10 kV			xxx				xxx

Table V-1-0.4 kV

Revenue at 0.4 kV

Periodicity of reporting to ANRE: quarterly

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)			
Revenue at 0.4 kV							
No	Classification	Code Number	Units	Distribution	Supply		TOTAL
	(a)	(b)	(c)	(d)	Power Purchased (e)	Billing (f)	(g)
1	Total revenue (from regulated operating activity):	(4)+(18)	mln lei	xxx	xxx	xxx	xxx
2	incl:						
3							
4	<u>Revenue on Sales, incl:</u>	<u>(8)+(10)+(12)+(16)</u>		<u>xxx</u>		<u>xxx</u>	<u>xxx</u>
5	<u>at 0.4 kV</u>						
6	Electricity delivered		mln kWh	xxx	xxx		
7	Tariff		bani/kWh	xxx	xxx		
8	Subtotal		mln lei	xxx	xxx	xxx	xxx
9							
10	Independent Suppliers		mln lei	xxx			xxx
11							
12	Large Customers		mln lei	xxx			xxx
13							
14	Connection to network: No of connections		No of connections	xxx			
15	Connection tariff		lei/connection	xxx			
16	Subtotal		mln lei	xxx			xxx
17							
18	<u>Other Operating Revenue</u>			<u>xxx</u>		<u>xxx</u>	<u>xxx</u>
19							

Table C-1 - 0.4 kV

Expenses at 0.4 kV

Periodicity of reporting to ANRE: quarterly

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Expenses at 0.4 kV						
* include only costs that are reflected in the basic regulated electricity tariff						
No	Classification	Code Number	Units	Distribution	Supply	TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Expenses (from regulated operating activity)*		mln lei	xxx	xxx	xxx
2	incl:					
3						
4	Cost of Sales (Service Cost)	C-1.1		xxx	xxx	xxx
5						
6	Marketing & Selling	C-1.2		xxx	xxx	xxx
7						
8	Administrative & General	C-1.3		xxx	xxx	xxx
9						
10	Other Operating Expenses	C-1.4		xxx	xxx	xxx
11						

Table C-1.1 - 0.4 kV

Cost of Sales at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Cost of Sales (Service Cost) at 0.4 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Service Cost		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials & Services	C-1.1.1		xxx	xxx	xxx
4						
5	Salaries	C-1.1.2		xxx	xxx	xxx
6						
7	Social Fund	C-1.1.3		xxx	xxx	xxx
8						
9	Depreciation	C-1.1.4		xxx	xxx	xxx
10						
11	Other	C-1.1.5		xxx	xxx	xxx
12						

Table C-1.1.1 - 0.4 kV

Materials & Services at 0.4 kV

Periodicity of reporting to ANRE: **quarterly, showing, on a monthly basis, the cost of power purchased**

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Materials & Services at 0.4 kV						
Show overhaul expences related only to accounting period * show only the power purchased reflected in retail tariff						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	Total Materials & Services:		mln lei	xxx	xxx	xxx
2	incl:					
3	Materials:			xxx	xxx	xxx
4	Cost of Power Purchased				xxx	
5	Fuel			xxx	xxx	
6	Utility Services			xxx	xxx	
7	Supplies			xxx	xxx	
8	Running repair			xxx	xxx	
9	Overhaul (expensed portion)			xxx	xxx	
10	Other			xxx	xxx	
11						
12	Services:			xxx	xxx	xxx
13	Transportation service			xxx	xxx	
14	Dispatch service			xxx	xxx	
15	Running repair service			xxx	xxx	
16	Overhaul service (expensed portion)			xxx	xxx	
17	Transportation			xxx	xxx	
18	Other			xxx	xxx	
19						
20	Other			xxx	xxx	xxx
21						

Table C-1.1.2 - 0.4 kV

Salaries at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO			Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Salaries at 0.4 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Operation			xxx	xxx	xxx
4	Maintanance (by Utlity Division)			xxx	xxx	xxx

Table C-1.1.3 - 0.4 kV

Social Fund at 0.4 kV

Periodicity of reporting to ANRE: annually

Social Fund at 0.4 kV						
No	Classification	Code Number	Units	Transportation	Dispatch	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2						

Table C-1.1.4 - 0.4 kV

Depreciation Expense at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Depreciation Expense at 0.4 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Depreciation		mln lei	xxx	xxx	xxx
2	incl:					
3	Buildings			xxx	xxx	xxx
4	Structures			xxx	xxx	xxx
5	Transmitting Devices			xxx		xxx
6	Machinery & Equipment			xxx		xxx
7	Transportation Vehicles			xxx	xxx	xxx

Table C-1.1.5 - 0.4 kV

Other Service Cost at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Other Service Cost at 0.4 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL					
2	incl:					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

Table C-1.2 - 0.4kV

Marketing & Selling Expences at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Marketing & Selling Expences at 0.4 kV						
No	Classification	Code Number	Units	Distribution	Supply	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Marketing & Sales Activity			xxx	xxx	xxx
4	Allowances for Doubtful Debts			xxx	xxx	xxx
5	Discounts Allowed			xxx	xxx	xxx
6	Sales Returns			xxx	xxx	xxx
7						
8	Salaries			xxx	xxx	xxx
9	Social Fund			xxx	xxx	xxx
10						
11	Other			xxx	xxx	xxx
12						

Table C-1.3 - 0.4 kV

Administrative & General Expences at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Administrative & General Expences at 0.4 kV						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Taxes (excluding income tax)			xxx	xxx	xxx
4						
5	Materials:			xxx	xxx	xxx
6		Fuel		xxx	xxx	
7		Utilities		xxx	xxx	
8		Supplies		xxx	xxx	
9		Other		xxx	xxx	
10						
11	Services:			xxx	xxx	xxx
12		Repair service		xxx	xxx	
13		Transportation		xxx	xxx	
14		Rail Road		xxx	xxx	
15		Post Office		xxx	xxx	
16		Telecommunication		xxx	xxx	
17		Other		xxx	xxx	
18						
19	Salaries:			xxx	xxx	xxx
20						
21	Social Fund:			xxx	xxx	xxx
22						
23	Other			xxx	xxx	xxx
24		Personnel Training & Hiring		xxx	xxx	
25		Licensing		xxx	xxx	
26		Audit		xxx	xxx	
27		Arbitraje, Court		xxx	xxx	
28		Business Trips		xxx	xxx	
29		Representative Expenses		xxx	xxx	
30		Environmental Protection		xxx	xxx	
31		Insurance		xxx	xxx	
32		Other		xxx	xxx	

Table C-1.4 - 0.4 kV

Other Operating Expences at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent DISCO					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)
Other Operating Expences at 0.4 kV						
No	Classification (a)	Code Number (b)	Units (c)	Distribution (d)	Supply (e)	Total (f)
1	TOTAL		mln lei	xxx	xxx	xxx
2	incl:					
3	Interest Payments			xxx	xxx	xxx
4	Damages Recovery			xxx	xxx	xxx
5	Current Assets Selling			xxx	xxx	xxx
6	Other			xxx	xxx	xxx
7						

Table T-1-0.4 kV

Distribution & Supply Tariffs at 0.4 kV

Periodicity of reporting to ANRE: annually

Name of respondent					Reporting Period (Mo, Yr)	Date of Report (Mo, Da, Yr)		
Distribution & Supply Tariffs at 0.4 kV								
PP` - Power Purchased TC` - Transmission Costs DC` - Distribution Costs * show only the portion of non-operating costs/revenue allocated to 0.4 kV lines								
No	Classification	Code Number	Units	TOTAL	Allocation Factor		Distribution	Supply
					Distribution	Supply		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Costs:		mln lei	xxx	xxx	xxx	xxx	xxx
2	Cost of Sales (less PP`, TC`, DC`)			xxx	xxx	xxx	xxx	xxx
3								
4	Marketing & Selling			xxx	xxx	xxx	xxx	xxx
5								
6	Administrative & General			xxx	xxx	xxx	xxx	xxx
7								
8	Other Operating Expenses			xxx	xxx	xxx	xxx	xxx
9								
10	Non-Operating Costs/Revenue*			xxx	xxx	xxx	xxx	xxx
16								
17	Total Cost			xxx	xxx	xxx	xxx	xxx
18								
19	Mark-Up			xxx			xxx	xxx
20								
21	Total Recoverable Amount			xxx			xxx	xxx
22								
23	Total Electricity Supplied at 0.4 kV		mln kWh	xxx				xxx
24								
25	Total Electricity Distributed at 0.4 kV			xxx			xxx	
26								
27	Distribution Tariff at 0.4 kV		bani/kWh	xxx			xxx	
28	Supply Tariff at 0.4 kV			xxx				xxx

**10. ANNEX RED-T TECHNICAL DATA TO BE SUBMITTED BY
DISTRIBUTION COMPANIES**

Table T-1. Parameters of transformers

Periodicity of reporting to ANRE: **annually**

Name of respondent DISTRIBUTION COMPANY			Reporting period (Month, year)	Reporting date (Date, month, year)
Nr.	Transformer type	Transformer capacity, kVA	Number of transformers of the respective type	Total capacity of transformers of the respective type, kVA
1	2	3	4	5
1	xxx	10	xxx	xxx
2	xxx	25	xxx	xxx
3	xxx	30	xxx	xxx
4	xxx	40	xxx	xxx
5	xxx	50	xxx	xxx
6	xxx	63	xxx	xxx
7	xxx	100	xxx	xxx
8	xxx	160	xxx	xxx
9	xxx	180	xxx	xxx
10	xxx	200	xxx	xxx
11	xxx	250	xxx	xxx
12	xxx	320	xxx	xxx
13	xxx	400	xxx	xxx
14	xxx	560	xxx	xxx
15	xxx	630	xxx	xxx
16	xxx	750	xxx	xxx
17	xxx	1000	xxx	xxx
18	xxx	1600	xxx	xxx
19	xxx	2500	xxx	xxx
20	xxx	4000	xxx	xxx

Table T-2. Actual condition of transformers (service time of transformers).

Name of respondent DISTRIBUTION COMPANY				Periodicity of reporting to ANRE: annually	
			Reporting period (Month, year)	Reporting date (Date, month, year)	
Nr.	Number of transformers	Service time of transformers, years	Total capacity of transformers, MVA		
1	2	3	4		
1		up to 5			
2		between 5-10			
3		between 10-15			
4		between 15-20			
5		more than 20			

Table T-3. Length of electric lines.

Periodicity of reporting to ANRE: **annually**

Name of respondent DISTRIBUTION COMPANY		Reporting period (Month, year)		Reporting date (Date, month, year)	
Nr.	Electric lines	Length of electric lines, km			
		At the beginning of the year	Commissioned during the reporting year	Shut down during the reporting year	At the end of the reporting year
1	2	3	4	5	6
1	Overhead electric lines of 0.4 kV	xxx	xxx	xxx	xxx
2	Overhead electric lines of 10 kV	xxx	xxx	xxx	xxx
3	Electric cables of 0.4 kV	xxx	xxx	xxx	xxx
4	Electric cables of 10 kV	xxx	xxx	xxx	xxx

Table T-4. Actual condition of the electric lines.

Periodicity of reporting to ANRE: **annually**

Name of respondent DISTRIBUTION COMPANY		Reporting period (Month, year)	Reporting date (Date, month, year)
Nr.	Length of 0.4 kV overhead electric lines, km	Service time, year	
1	2	3	
1	xxx	<= 5	
2	xxx	5-10	
3	xxx	10-15	
4	xxx	15-20	
5	xxx	> 20	
	Length of 10 kV overhead electric lines, km	Service time, year	
6	xxx	<= 5	
7	xxx	5-10	
8	xxx	10-15	
9	xxx	15-20	
10	xxx	> 20	
	Length of 0.4 kV electric cables, km	Service time, year	
11	xxx	<= 5	
12	xxx	5-10	
13	xxx	10-15	
14	xxx	15-20	
15	xxx	> 20	
	Length of 10 kV electric cables, km	Service time, year	
16	xxx	<= 5	
17	xxx	5-10	
18	xxx	10-15	
19	xxx	15-20	
20	xxx	> 20	

**11. ANNEX RED-G. GENERAL DATA TO BE SUBMITTED BY
DISTRIBUTION COMPANIES**

Table P-1. Distribution company staff.

Periodicity of reporting to ANRE: **annually**

Name of respondent DISTRIBUTION COMPANY		Reporting period (Month, year)	Reporting date (Date, month, year)
Nr.	Personnel	Number	Of which certified
1	2	3	4
1	Administrative	xxx	xxx
2	Operation	xxx	xxx
3	Repair	xxx	xxx
4	Auxiliary	xxx	xxx
5	Total	xxx	xxx

Table P-2. Personnel education.

Nr.	Education	Number
1	2	3
1	Higher	xxx
	of which: in the field of technology	
2	Technical secondary	xxx
	of which: in the field of technology	
3	High	xxx
4	High incomplete	xxx

Independent Supplier

Background

The holder of a license for the supply of power at non-regulated tariffs (independent power supplier) is carrying out its commercial activity on the power market in an independent manner, with the amount and tariff of the electricity supplied not being regulated and power being sold through negotiations in a competitive environment. This is why the amount of information required by ANRE is substantially different from that reported by regulated licensees.

The Information Reported To ANRE

The holder of the license for independent power supply shall submit to ANRE information only if it is required by the Agency in order to fulfill its duties related to regulating other licensees. Also to this category pertain the data on power sales or service rendering to be subsequently regulated. This information shall be submitted in the format contained in Annex FI-1. In addition to this information, ANRE has the right to request other data as well, the frequency of presentation and form of presentation being established separately.

1.1.1.2 Copies Of Accounting Reports Collected By The Department Of Statistics And Required By ANRE

In order to address possible questions which might arise in connection with activities regulated by ANRE, the latter shall be entitled to require from the independent suppliers the following accounting statistical forms collected by the Department of Statistics:

12. ANNEX FI. REPORTS TO BE SUBMITTED BY INDEPENDENT SUPPLIERS

Table. FI-1. Actual Data On The Status Of Energy Supply Contracts, To Be Subsequently Regulated (to be presented quarterly)

No.	Items	Measurement Unit	Values			Total
			Off-peak hours	Shoulder Hours	Peak Hours	
1.	Contract No, date and name of company to which energy has been supplied: _____ _____ _____					
1.1.	Quantity of energy delivered	mln.kWh	xxx	xxx	xxx	xxx
1.2.	Energy Supply Tariff	bani/kWh	xxx	xxx	xxx	xxx
1.3.	Amount supplied	thousand lei	xxx	xxx	xxx	xxx
1.4.	Other services (show their type: reserves, reactive power, etc.)					
2.	Contract no., date and name of company to which energy has been delivered: _____ _____ _____					
2.1.					

3 GAS MARKET [TO BE DRAFTED]

4 HEAT MARKET [TO BE DRAFTED]