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Hydropower Investment Promotion Project (HIPP)

TSKHENISTSKALI 3 HPP

PRE-FEASIBILITY STUDY

UPPER TSKHENISTSKALI RIVER BASIN

Monday, February 18, 2013

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USAID HYDROPOWER INVESTMENT PROMOTION PROJECT (HIPP)

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DELOITTE CONSULTING LLP

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***Note to Reader**:* This document is based largely on existing information, and information gathered during field visits by a small group of professionals from Deloitte Consulting.

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Definition of Abbreviations

CAPEX	Capital Expenditure
EIA	Environmental Impact Assessment
EPCM	Engineering, Procurement, and Construction Management
EU	European Union
GEL	Georgian Lari
GSE	Georgian State Electrosystem
GW	Gigawatt
GWh	Gigawatt-hours
ha	Hectare
HEC-SSP	Hydrologic Engineering Center Statistical Software Package
HIPP	Hydropower Investment Promotion Project (USAID-funded)
HPP	Hydropower Plant/Hydropower Project
HV	High Voltage
kV	Kilovolt
kW	Kilowatt (a measure of power)
kWh	Kilowatt-hour (a measure of energy)
LS	Lump Sum
m^3/s	Cubic meters per second
masl	Meters above sea level
MENR	Ministry of Energy and Natural Resources of Georgia
MW	Megawatts
MWh	Megawatt-hours
SS	Substation
UNESCO	United Nations Educational, Scientific and Cultural Organization
US ¢	United States Cent (also USc)
US $	United States Dollar (also USD)
USAID	United States Agency for International Development
VAT	Value Added Tax

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EXECUTIVE SUMMARY

Project Description

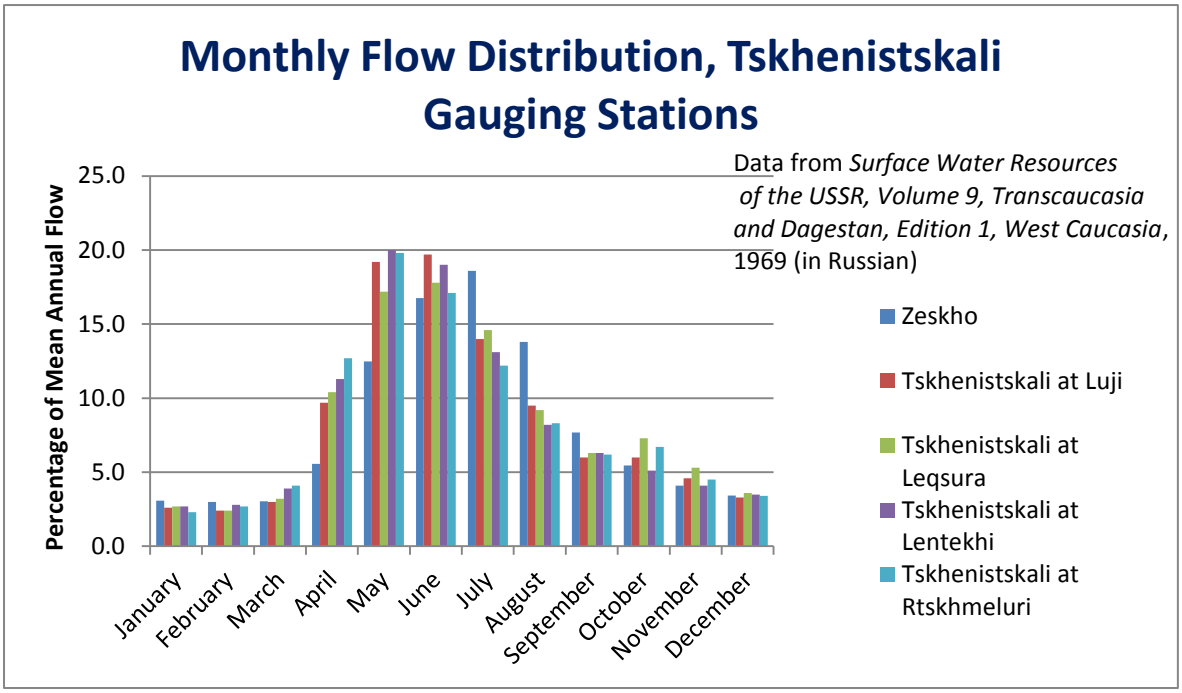
The site of the proposed Tskhenistskali 3 Hydropower Plant Project (HPP) is located in Lentekhi district of western Georgia's Racha-Lechkhumi and Lower (Kvemo) Svaneti Region. The potential hydropower project involves construction of an approximately 33.3 Megawatt (MW) run-of-river Hydropower Plant (HPP) on the Tskhenistskali River.

The Tskhenistskali 3 HPP will be the upstream plant in a possible six-HPP cascade in the upper Tskhenistskali River Watershed Area. The upper Tskhenistskali River basin lies between the north slopes of the Lechkhumi and the south slopes of the Svaneti Mountain Ranges. The landscape of the region is dominated by mountains that are separated by deep gorges. The average inclination of slopes is about 35^0-45^0 providing a good opportunity to develop a project that is expected to be financially attractive.

The Tskhenistskali 3 Hydropower Plant site is located on a right-bank of the Tskhenistskali River, located about 24 km upstream from the developed area of Lentekhi district of Lower Svaneti Region. The nearest settlements are Luji and Sasashi villages which are 1.0-3.0 km away from the Tskhenistskali 3 HPP powerhouse (See Appendices 1 and 2 for Location and Watershed maps).

The geologic conditions in the upper Tskhenistskali Basin are variable and are little different from the upper Enguri watershed geology. This area is in the extreme south of the folds and uplifts that create the Greater Caucasus Mountain Range. A number of minor regional faults are found in the Lower Svaneti region and earthquake probability is fairly high. Rock ranges from very strong and massive deposits, through metamorphic rock zones of all types, to poorly cemented conglomerates and deep glacial and river deposits. Detailed geologic studies and careful orientation and placement of structures will be required to develop a successful project (See Appendices 3, 4 and 5 for Geology, Geomorphology and Soils maps).

The river flows in Lower Svaneti are very seasonal. Discharges are low during winter months when most precipitation falls as snow, and are high during spring and summer when melt-water and rain runoff are combined. The variability is demonstrated in the following chart, which shows the seasonality of flow at gauging stations in the upper Tskhenistskali River basin:



The diversion point for Tskhenistskali 3 HPP is on the Tskhenistskali River, about 4.5 km downstream of Makhashi village and about 0.7 km upstream from Mele village. Moderate flows and high head are available at this location, making an HPP of about 33.3 MW appear attractive. The power plant will be located on the north-east bank of the Tskhenistskali River, about 3.0 km upstream from the village of Sasashi.

The project layout, based on information available at this time, includes a low diversion dam with sluices and intake, de-silting facilities, a tunnel water conductor, pressure tank, penstock, and a surface powerhouse, as shown on the Arrangement Drawing, Figure 1. Two Pelton turbines could be used at this site (Appendix 6 depicts Preliminary Turbine –Generator Characteristics).

Project cost and construction schedule

The estimated cost of the Tskhenistskali 3 HPP is US$ 69.7 million, or about US$ 2,093/kW of installed capacity, including VAT and a 25% contingency. The project is expected to have a 1-year pre-construction period and 3-year construction period. The critical path for the project may be controlled by the tunnel construction or by the procurement, manufacture, delivery and installation of major mechanical and electrical components.

Conclusions

According to preliminary assessment, the plant offers a good potential opportunity to sell modest amounts of energy during three winter months inside Georgia, replacing (displacing) expensive thermal power; and to export energy during the remainder of the year to take advantage of the seasonal differentials in power prices between Georgia and its neighboring countries.

Table 1: Project Significant Data

General	
Project name	Tskhenistskali 3 Hydropower Project
Project location (political)	Lentekhi District of northern Georgia's Racha-Lechkhumi – Lower (Kvemo) Svaneti Region
Nearest town or city	Lentekhi
River name	Tskhenistskali River
Watershed name	Tskhenistskali River Watershed
Drainage area at diversion	387.5 km^2
Financial Estimates	
Estimated construction cost, including VAT	$ 69.7 Million
Estimated cost per kW capacity	$2,093/kW
Hydrological Data	
Stream gauge used	Luji gauging station
Years of record	1932-43; 1947-51; 1953-93
Gauge drainage area	506 km^2
Mean river flow at intake	17.8 m^3/s
Facility design discharge	28.0 m^3/s
Preliminary design flood (100 yr return period) (Adjusted to Intake Location)	160 m^3/s
Max. recorded flow (Luji gauging station)	188 m^3/s
Mean annual flood (Luji gauging station)	102 m^3/s
Diversion Facilities	
Normal operating level	1,282 masl
Approximate dam height	8 m
Approximate diversion pond area	2.5 ha
De-silting structure	Required
Sanitary or environmental bypass flow (assumed)	10% of mean monthly flow during low -water season and 10% of mean annual flow for the rest of the period
Power Tunnel	
Tunnel length	9,600 m
Tunnel section (horseshoe shape)	3.0 m wide, 4.5 m high
Penstock	
Penstock length	2x500 m
Outside diameter	2,5 mm
Powerhouse	
Type	Above-ground
Installed capacity	33.3 MW
Units, turbine output and turbine type	2 x 19.0 MW, 6-jet vertical Pelton units, with jet deflectors
Units and rated generator capacity	2 x 21.1 MVA at 0.90 Power Factor
Preliminary generator voltage	10 kV or 6.3 kV
Rated speed	187.5 rpm
Units, type and net capacity at high-voltage transformer	2; 35/10-25 MVA or 35/6.3-25 MVA
Tailrace	
Length	40 m
Width	8.0 m
Type	Open channel
Normal tail water elevation	1,122 masl
Transmission line	
Interconnection location	New 35 kV
Distance to interconnection (km)	6 km
Voltage	35 kV
Power & Energy	

Gross head	160 m
Total head loss at rated discharge	19.7 m
Net head at rated discharge	140.3 m
Estimated average annual generation	Approximately 153.6 GWh
Nominal installed capacity	33.3 MW
Preliminary annual plant factor	53 %
Construction Period	
Conceptual design, feasibility studies & EIA	1 year
Engineering, procurement and construction	3 years
Ongoing environmental monitoring	Some studies and data collection will extend throughout construction.
Environmental	
Critical environmental receptors	Racha-Lechkhumi and Lower Svaneti Planned Protected Areas

Project Location Map

1.0 GENERAL INTRODUCTION TO THE PROJECT

Table 2: Development Area Significant Data

Project Location (Political)	Northern Georgia's Racha-Lechkhumi-Lower Svaneti (Kvemo Svaneti) Region
Political Subdivisions	Lentekhi District
Area Population	8,400
Nearest Settlements	Luji, Mele and Sasashi (Lentekhi District)
River Name	Tskhenistskali
Economic Activity in the Area	Primarily agriculture, logging and wood products for construction
Special Natural Resources	Timber, glaciers, mineral and building stone deposits
Special Cultural Resources	Churches, monasteries, defensive towers, hot and mineral springs, etc.
Critical Environmental Receptors	Racha-Lechkhumi-Lower Svaneti Planned Protected Area

1.1 PROJECT AREA SOCIAL CHARACTERISTICS

The Tskhenistskali 3 Project area is located in Lentekhi Municipality, which is part of the Racha-Lechkhumi and Lower Svaneti Region Administrative Unit. The total area of Lentekhi equals to 1344,4 km^2 and it occupies the upper part of the Tskhenistkali River watershed area. Lentekhi district is located between the elevations of 450 m and 1,300 m above sea level. The population for the whole district is about 8,400, giving a population density of 6.7 people/km^2. Of the residents, 99.5% are Georgians (*Source: Lentekhi Municipality (District) Diagnostic Report, CARE Georgia, 2010*)

Representatives of the Chikhareshi community. Image taken by HIPP team during the field visit

The village of Mele. Image taken by HIPP team during the field visit

Lentekhi District is mainly a mountainous area and the economy heavily depends on agriculture. Animal husbandary, vegetable (mainly potatoes, maze and beans) production, and forestry are developed in the region. Vine is also cultivated in some areas, especially in lowlands. Mineral springs are also found here.

Tskhenistskali 3 HPP lies in the upper reach of the Tskhenistskali River between villages of Mele (Chikhareshi community)and Luji (Jakhunderi community). Luji and Mele villages are located at 1,000-1,320 masl and are at 21-40 km from Lentekhi town. According to the last census (2002) Mele has 231 inhabitants and 130 people

reside in Luji village. The local community mainly depends on subsistance farming (animal husbandary, vegetables: potatoes, beans and maze). Historic monuments are found in the villages, such as Oniani's Svan Towers in Mele village and St. George's Church in Luji.

1.2 PROJECT AREA ENVIRONMENTAL CHARACTERISTICS

Floodplain at the Tskhenistskali River near Mele village. Image taken by HIPP team during the field

Waterfall in the Lentekhi area. Image taken by HIPP team during the field visit

Flora: The Tskhenistskali River watershed in the Lower Svaneti is rich in biological resources. Plants are distributed according to the vertical zoning here. The landscapes are mainly mountanious seperated by deep gorges. Forests occupy considerable areas of the territory (See Appendix 7 - Land Cover). Mountain slopes are covered by mixed hardwood and coniferous forests, with sub-alpine and alpine meadows, rocky peaks, and glaciers above the tree line. Forests are characterized by a dominance of Alder (*Alnus Barbata*), Oak (*Quercus iberica, Q. hartwissiana*), Chesnut (*Castanea sativa*), Hornbeam (*Carpinus caucasicus*), and Beech (*Fagus orientalis*), and forests are rich with Colchic evergreen species. Within the deciduous forests there is interspersed Pine (*Pinus Kochiana*). The forest understory consists of Cherry-Laurel (*Laurocerasus officinalis*), Pontic Rhododendron (*Rhododendron ponticum*) and Boxtree (*Buxus colchica*). Lianas include Green Brier (*Smilax excelsa*) and Ivy (*Hedera sp.).*

The Tskhenistskali River watershed harbors endemic and "red-list" species. Yew tree (*Taxus baccata*), Chestnut (*Castanea sativa*), Imeretian oak (*Quercus imeretina*) and Hophornbeam (*Ostrya carpinifolia*) are among the plants of the Red List of Georgia.

Fauna: The Tskhenistskali watershed area shelters various fauna species. The most common mammals in the area are: Common Otter (*Lutra lutra*), Lynx (*Lynx lynx*) and Wild Boar (*Sus scrofa*). According to local residents, wolf and brown bear inhabit the area in autumn and winter; otters occur in the region each year from July through October. Avifauna of the region has previously been poorly studied. The following bird species have been observed in the vicinity of the HPP: Common Buzzard (*Buteo* buteo), Common Kestrel (Falco tinnunculus) and Golden Eagle (Aquila chrysaetos).

Some of the resident species are among the “red-list” species of Georgia, including Brown bear (En), Lynx (CR), Golden Eagle (VU), and others.

Among reptiles two rare species inhabit the area surrounding the HPP: the Transcaucasian Rat Snake (*Elphe longissima*) and Caucasian Viper (*Vipera kaznakovi*).

The following fish species are found in the Tskhenistskali River: Kolkhic Barbel (*Barbus tauricus escherichi*), Bream (*Abramis brama*), goby (*Gobius melanostomus*), trout (*Salmo fario*) and Khramulya (*Varicorhinus siedolbi*), each of which are common to the Tskhenistskali River (Elanidze, R. 1988). The Red Book of Georgia classifies the Khramulya as National Statute Vulnerable, so it needs to be protected.

Spawning periods for major fish species found in the river are noted in table below.

Table 3: Tskhenistskali River Fish Spawning Periods

Fish	Spawning Period
Kolkhic Barbel	May-August
Bream	April-June
Goby	March-September
Trout	September-October
Khramulya	May-June

Literature on fish composition of Tskhenistskali River dates back several decades, which was before any hydropower dams were built downstream of the town of Lentekhi. Therefore, it’s hard to determine if all the above species still inhabit the study area. The sampling of fish species should be included in detailed feasibility design (environmental assessment).

(Source: Racha-Lechkhumi-Lower Svaneti Protected Areas Management Plan, 2008)

1.3 TRANSMISSION

The current transmission and high voltage (HV) distribution system in Lentekhi District area is 35 kV and 110 kV. The distribution lines and all of the 35 kV lines in the area are owned and operated by Energo-Pro, the licensed distribution utility serving most of Georgia outside Tbilisi. Energo-Pro also owns the Lajanuri HPP and a 110 kV line from the Lajanuri Substation (SS) to the Jakhunderi SS, along the Tskhenistskali River east of Lentekhi, and the newly built 110 kV line from Jakhunderi to Mestia SS. A single-circuit 220-kV line, property of the government owned by Georgian State Electrosystem (GSE), connects the Lajanuri HPP Substation to the Tskaltubo Substation west of Kutaisi.

Mestia-Jakhunderi 110 kV line along the main road. Image taken by HIPP team

Mestia-Jakhunderi 110kV line across the ridge near Luji village. Image taken by HIPP team

The Tskhenistskali 3 power plant will be located 3 km upstream from Sasashi village. About 6 km of new 35 kV line will be needed to evacuate the power from the Tskhenistskali 3 SS to the existing Jakhunderi SS.

If the proposed clusters of run-of-river HPPs are developed in Tsageri and Lentekhi Districts, there will be a large concentration of power generation in the Tskhenistskali watershed area. It would be worthwhile to consider building a new HV transmission lines and upgrade the existing Jakhunderi SS.

1.4 ACCESS TO THE AREA

Highway access to the towns of Tsageri and Lentekhi from Kutaisi has been rebuilt and repaved recently. Solely a 5 km section from Tskaltubo to Tsageri remains in need of upgrade. It is possible to drive from Tbilisi to Lentekhi in about 4 hours. The road to Lentekhi and surrounding villages is kept open during wintertime.

The main roads beyond Lentekhi and the local roads are unpaved, without exception. They are in fairly good condition and are regularly maintained, but are often passable only by trucks, buses, and 4-wheel-drive vehicles with adequate ground clearance. Roads to the upper villages (Zeskho, Tsana, etc.) are closed during the winter and are subject to temporary closure due to snow, avalanches, rockfalls and landslides. Not all minor stream crossings have bridges. A secondary road connects Lower and Upper Svaneti through the Zeskho gorge from the Village of Tsana to Ushguli and is very popular among the tourists.

Head-structure location at the Tskhenistskali River. Image taken by HIPP team during the field visit

Power house location near Mele village Image taken by HIPP team during the field visit

Some of the high-elevation intake areas (Tskhenistskali 1, Zeskho 1 and Zeskho 2) are accessible only on foot or horseback at this time. Access will have to be improved or developed for construction and project operation in those areas. The proposed diversion structure and a power house location for the Tskhenistskali 3 HPP are easily reachable from the main road of Lentekhi to Zeskho. To reach the Tskhenistskali 3 HPP construction sites about 1.0 km of new road needs to be built and 1.0 km of the existing one has to be rehabilitated near to the powerhouse location.

2.0 BASELINE CONDITIONS

2.1 DATA AVAILABILITY

Maps. Soviet-era topographic maps are available for the entire study area at 1:250,000; 1:100,000; and 1:50,000. Most of the area is covered by 1:25,000 topography that has been available to HIPP at no cost. This Soviet mapping has been used to prepare the Project Arrangement Drawing, Figure 1, and the River Profile, Figure 2.

Geologic mapping is available for the entire area at scales of 1:250,000, 1:50,000 and 1:25,000. Information from these maps has been used to prepare the Project Geologic Map, Figure 3 and Appendices 3 and 4.

Aerial and Satellite Imagery. Part of the area is covered by Google Earth imagery that shows useful detail, but the Google service has only low-resolution satellite imagery for most of the area. The local firm GeoGraphic has high-resolution, aerial color imagery, taken in 2010, for the entire area but funds are not available to purchase the material at this time.

2.2 HYDROLOGY AND WATER RESOURCES

Table 4: Hydrology Significant Data

Method of analysis	Monthly
Drainage area at gauge	506 km^2
Total drainage area for Tskhenistskali 3 HPP	387.5 km^2
Adjustment factor	0.765
Maximum plant discharge	32.0 m^3/s
Minimum plant discharge	As low as 0.65 m^3/s
Flood flows	Average Annual Flood 78 m^3/s*
Highest recorded flow	188 m^3/s
Calculated 100 year flood	160 m^3/s*, based on 52 year period of record
Records available	Mean monthly flows of the Tskhenistskali River at Luji gauging station for 52 years, from publications of the Hydromet. Daily records exist, but were not used in this study
Recommended additional data collection and study recommendations for feasibility and design	Install the new gauging station at Tskhenistskali 3 HPP's headwork. It would also be used for monitoring of suspended and bed load sediments, water quality parameters, water temperature, fish, etc.

**These flood flows are based on a simple drainage area ratio adjustment of the Luji gauge data. They are probably slight underestimations of flood flows at the diversion. That is due to the smaller drainage basins and steeper tributary areas, which results in shorter times of concentration.*

Table 5: Climate Data

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Mean	
Data Type	**I**	**II**	**III**	**IV**	**V**	**VI**	**VII**	**VIII**	**IX**	**X**	**XI**	**XII**	**mean**	**Annual Totals**
Average Monthly Air Temperature in °C	-1.4	-0.2	3.2	8.8	14	16.7	19	19.6	16	11.5	6	1.3	10	
Lowest Average monthly Air Temperature in °C	-4	-3.5	-0.6	4.9	9	12.3	15	15.4	12	7.2	2.3	-1.4	6	
Lowest Air Temperature in °C	-26	-22	-15	-5	0	5	8	7	1	-7	-20	-24	-26	-26
Highest Average Monthly Air Temperature in °C	2.6	4.5	8.2	14.4	19	22.4	25	25.2	22	16.9	11	5.4	15	15
Highest Monthly Air Temperature in °C	17	22	31	34	36	37	39	40	41	33	28	19	41	31
Average Relative Humidity in %	84	82	77	72	72	74	75	75	78	83	80	84	78	78
Average Monthly Precipitation in mm	99	103	101	105	109	110	93	84	106	116	101	108	103	1235
Average Monthly Wind Speed in meters/sec.	0.6	0.7	1.1	1.4	1.3	1.2	1.2	1.1	1	0.8	0.7	0.5	1	

Source: *Lajanuri HPP Environmental Impact Assessment Report (approved by the Ministry of Environmental Protection) reportedly from Meteorological Station Located in Lailashi village and town of Tsageri*

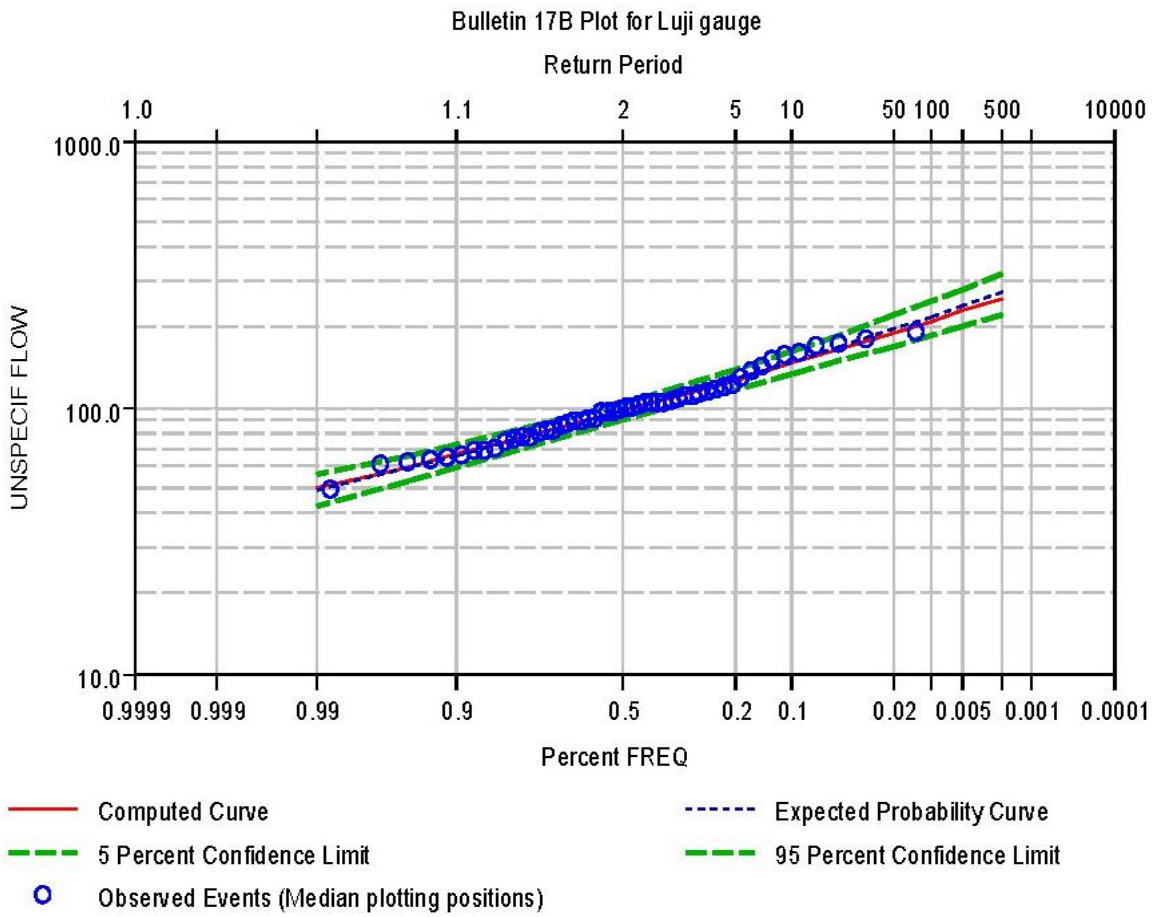
Also see Appendix 8 for the Map of the Mean Annual Precipitations.

2.3 FLOODING AND FLOOD RISK

Flooding occurs frequently in the project watershed and in the project vicinity. Steep slopes, deep gorges, significant areas of exposed rock and impervious surfaces, snowmelt runoff enhanced by warm temperatures and intense precipitation all contribute to major flooding risk for the project and the local environment.

Only 52 years of peak flood flow data are available for the Luji stream-flow gauge. These data points were analyzed using the U.S. Army Corps of Engineers Hydrologic Engineering Center - Statistical Software Package (HEC-SSP) computer program, Version 2.0. See: http://www.hec.usace.army.mil/

A Log-Pearson III analysis was prepared, following the procedures in United States Water Resources Council Bulletin 17B, *Guidelines for Determining Flood Flow Frequency:* http://water.usgs.gov/osw/bulletin17b/bulletin_17B.html. The results are shown on the following plot:



These flood flows were adjusted to the diversion location using a simple drainage basin area ratio.

The divergence of the green 5 and 95 percent confidence limit lines shows the greater uncertainties in floods larger than about the 10-year event. Further flood hydrology studies should be conducted during the feasibility phase of development to improve the understanding of rarer flood events.

2.4 SEDIMENT

The upper reaches of the Tskhenistskali River carry a very high concentration of suspended sediment and it moves a large volume of bed load sediment. The watershed is steep-sloped generating a high-velocity surface runoff and river velocities. During high flow periods large volumes of suspended sediment turn the river a grayish brown color. The erosion of river banks and valley slopes also contributes to very large bed load movement of coarse sediment, large rocks and debris. If compared to the Tskhenistskali River, its tributaries the Zeskho and Koruldashi Rivers have relatively low sediments, however new sediment data for Tskhenistskali 3 HPP should be made during feasibility studies. Suspended solids, bed load, grain size distribution, and mineralogical data are needed for the design of the de-silting structure and to prepare turbine specifications that account for the erosive properties of particles that are not removed. Table 6 presents existing monthly annual sediment discharge in the Tskhenistskali River at the Luji Gauge.

Table 6: Tskhenistskali River at Luji Gauge Location: Sediment Load Data

Record years	Average Monthly Discharge of Sediment in kg/sec												Average Monthly Sediment Discharge in kg/s	Annual Sediment Discharge in Tonnes x1000
Month	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**		
1976	7.55	7.44	8.32	28	60.4	59.1	44.9	28.9	16.4	13.4	10.4	7.36		
1977	5.92	5.46	6.85	20.9	44.9	53.1	31.8	33.9	27.7	28.5	18.6	14.8	24	758
1978	11.7	10.8	14.1	24.5	65.9	74.8	64.1	58.4	27.7	17	14.5	10.9	33	1022
1979	10	10.1	11.3	39.8	70.5	62.6	50.6	30	15.9	12.6	23.5	10.6	29	901
1980	8.03	7.73	8.22	29.8	69	52.8	37.7	25.1	17.5	22.3	14.9	11.1	25	788
Monthly Average	8.64	8.31	9.76	28.60	62.14	60.48	45.82	35.26	21.04	18.76	16.38	10.95	28	867
Monthly Maximum	11.70	10.80	14.10	39.80	70.50	74.80	64.10	58.40	27.70	28.50	23.50	14.80	N/A	N/A
Monthly Minimum	5.92	5.46	6.85	20.90	44.90	52.80	31.80	25.10	15.90	12.60	10.40	7.36	N/A	N/A
Assumed Daily Maximum	19.90	18.00	18.60	46.00	91.50	(121.00)	(66.00)	(62.30)	32.70	41.30	43.90	22.70	33	1022
Assumed Daily Minimum	3.40	3.70	4.54	13.30	31.00	24.20	20.20	11.60	8.42	9.20	6.69	5.20	24	758

Note 1: This data is unpublished and was provided by a consultant to the project team. It is presumed that the data was collected and originally processed by the predecessor agency to Hydromet, (The National Environmental Agency, Dept of Hydrometeorology, Government of Georgia).

Note 2: ( ) are data values open to apparent question, rather than negative values

2.5 GLACIATION AND CLIMATE CHANGE IMPACTS

The headwaters of the Tskhenistskali River are in the southern slopes of the Svaneti Range which is a branch of the Greater Caucasus Mountain Range. Most of the glaciers including the highest peak – Mount Lahili (4,010m) are located in the northern part of the Svaneti Mountains belonging to the Enguri Watershed Area. While the most important glacier of the Tskhenistskali River basin, Koruldashi, lies in the south-east of the Svaneti Range. Its elevation reaches 3,075 masl and the tongue descends to 2,480 masl. Other glaciers found within the Tskhenistskali basin are small and mainly feed Koruldashi Glacier.

View of Mt. Koruldashi. Image taken by HIPP team during the field visit

View of origin of the River Zeskho. Image taken by HIPP team during the field visit

During project feasibility studies and design, the possibility of unexpected events in the upper watershed must be considered. These would include formation of lakes on or above glaciers, avalanches or large landslides; short-term increases in sediment and debris discharges; sudden flood releases from lakes (glacial lake outflow floods); sudden flow disruption by avalanches or landslides, etc.

In the long term, a developer must consider whether changes in climate (global warming) might affect the amount and seasonal timing of discharges from the watershed. Since the life of a hydropower plant is typically 100 years or more, changes in operational requirements or the revenue stream could occur during the project lifetime.

3.0 GEOLOGY

3.1 GEOLOGICAL MAP

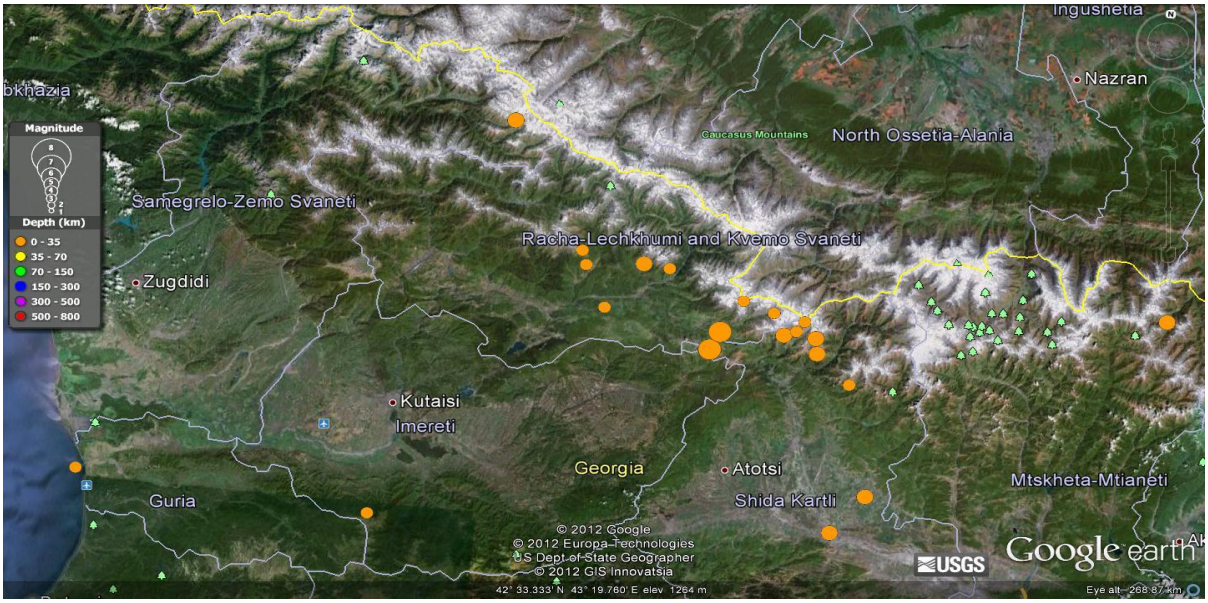
The geologic data available at the time of this study included geologic maps at the scales of 1:250,000, 1:50,000, and 1:25,000; and field reconnaissance notes by HIPP's consulting geologist. The Tskhenistskali 3 HPP area has diverse geo-morphological structure, largely consisting of semi-rock and rock masses suitable for construction and operation of medium-sized HPPs. The proposed intake structure lies within the area of recent river sediments, represented by unconsolidated rocks such as: pebbles and cobbles, mixed mainly with clay, sand or boulders. The derivation tunnel goes through semi-consolidated and consolidated masses of lower Jurassic stiff clay-shales, sandstones, dolerites and metamorphic slates. The pressure tank and part of the penstock are located in Muashi suite sub-layers (aspid and sandy shales), while the majority of the penstock extends across an area of water-glacial sediments (boulders, cobbles and pebbles). The power house is located in a zone of river deposits (cobbles and pebbles mixed with clay). No major faults and landslides are observed within the project area, except for a minor landslide zone in the vicinity of the derivation tunnel in the Khanishuri Ghele Gorge. This should be considered during the construction phase. Geological drillings need to be carried out during further geological studies before construction begins. A geological map of the project area is shown in Figure 3.

3.2 SEISMOLOGY

The project site is within a very active seismic zone. The geology of the project area is within the Southern Fold System of the Greater Caucasus in Mestia-Tianeti Zone (Mestia-Shovi Sub-zone) as defined by I. Gamkrelidze (2000). As a result of its location on the boundary of colliding tectonic plates, according to the current Georgian seismic zoning classification the project is in hazardous zone 9 (the zone with greatest hazard). The design criteria for earthquake loads and resistance of structures must be defined in accordance with applicable standards and regulations.

The following Google Earth image shows the locations of earthquakes with a Magnitude of 5 and above, within Lower Svaneti region, taken from the United States Geological Survey databases of historic major earthquakes and of recent earthquakes.

Table 7: Significant Earthquake Data



Date	Name	Mag.	MMI	Deaths	Damage
April 14, 1275	Georgia	6.7		100-1000	Severe
1283		6.3			
1350	Adishi Area	6.5			
1688		5.3			
September 22, 1888		6.1			
December 31, 1899		5.6			
Feb 20, 1920	Gori, Tiflis	6.2		100-1000	Severe
May 7, 1940		6.0			
May 13, 1986		5.6			
April 29, 1991	Racha: Dzhava, Chiatura, Ambrolauri	7.3	9	270	Extreme
June 15, 1991	Dzhava, Tskhinvali, Ossetia	6.5	8	8	Severe
October 23, 1992		6.8			

Data are from the United States Geological Survey, National Earthquake Information Center, on-line Earthquake Database: http://earthquake.usgs.gov/earthquakes/eqarchives/epic/

3.3 FUTURE GEOLOGICAL INVESTIGATIONS

A site-specific geologic investigation will be required during the feasibility and design stages of project development. This will probably include core drilling, geophysical investigations, and detailed field mapping of the area. Rock testing for tunnel construction planning and support design will also be needed.

4.0 HYDROPOWER PROJECT DESCRIPTION

4.1 GENERAL

The Tskhenistskali 3 HPP development is expected to include a diversion weir across the Tskhenistskali River, intake structure, de-silting structure, free-flow tunnel, pressure tank, penstock and surface powerhouse. A substation will be located near the plant. A 35 kV transmission line will connect Tskhenistskali 3 SS to the existing Jakhunderi SS. A short tailrace channel will convey water from the powerhouse to the Tskhenistskali River.

The power plant may be called on to work in island mode as well as in synchronization with the national power grid, allowing both direct and grid-connected supplies to consumers. To allow continuous operation of the Tskhenistskali 3 plant, sufficient auxiliary backup power (probably a diesel generator) will be provided to allow black-starts when this plant is isolated from the national transmission network (island mode).

4.2 DIVERSION FACILITIES

The diversion for the run-of-river Tskhenistskali 3 HPP will be located on the Tskhenistskali River. It will include sluice gates, a rock-fill dam and a short concrete overflow spillway section. The intake structure will be located on the right side of the dam. It will include bar racks to stop large debris, a bulkhead gate for maintenance purposes, and a hydraulically operated wheel gate to provide the normal shutoff capacity.

The flow from the intake will enter a transition section leading to a de-silting structure controlled by gates. The de-silting structure will direct the flow into the free-flow tunnel. It will be important to design the diversion facilities so that an ice cover will develop over the entire pond during the winter. That will minimize the likelihood of problems with frazil ice clogging the waterways. Gates should probably be insulated where exposed on the downstream sides, and heating the gates and gate seals may be needed to provide reliable operation during very cold periods.

4.3 WATER CONDUCTORS

The main water conductor will be a free-flow tunnel from the de-silting structure to the proposed powerhouse. It may be excavated using drill and blast methods or a tunnel boring machine, and the finished tunnel cross-section will depend on the method selected.

Based on the limited information available from existing geologic mapping and from field visits to the project location, it appears that most of the tunnel length can be supported during construction and long-term operation using rock bolts, steel mesh, and shotcrete.

A 2.5 m-diameter steel penstock, about 2x500 m long, is proposed to carry the flow from the pressure tank to the powerhouse below.

4.4 POWER PLANT

The powerhouse is expected to be a surface structure located along the Tskhenistskali River.

This installation will result in a maximum electric power output, at the high-voltage transformer terminals, of about 33.3 MW, as shown in the following table:

Table 8: Tskhenistskali 3 HPP Power and Energy Calculations

Calculations for Average Monthly Flows												
Tskhenistskali riv. Streamflow gauge Luji					F=	506 km^2			1932-43; 1947-51; 1953-93			
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	Average
7.53	6.98	8.56	26.3	52.6	53.8	39.9	27.3	17.8	16.7	13.2	9.42	23.34
Tskhenistskali riv. ▼ 1275					F=	387.5 km^2				K=0.765		
5.76	**5.34**	**6.55**	**20.12**	**40.24**	**41.16**	**30.52**	**20.88**	**13.62**	**12.78**	**10.10**	**7.21**	**17.86**

Tskhenistskali 3 HPP																
Hydropower Calculations for Average Monthly Flows														Q_{HPP}=	**28**	m^3/sec
Months	Mean Monthly River flow Q_{riv}, m^3/sec	Percent of mean monthly flow, %	Bypassed Flow Q, m^3/sec	Extra Flow Q, m^3/sec	HPP Flow Q_{HPP}, m^3/sec	Diversion water level elevation ▼upstream m	Tailwater elevation, ▼downstream m	Gross head H_{gross}, m	Total head loss ∑h, m	Net head, H_{net}, m	Turbine efficiency h_t, %	Turbine total capacity N_t, kW.	Generator efficiency h_g, %	Unit capacity N_u, kW.	Number of hours per month T h.	Generated Energy, GWh.
I	**5.76**	10	0.58	_	**5.18**	1,282	1,122	160	19.22	140.78	0.90	6,444	0.96	6,186	744	4.603
II	**5.34**	10	0.53	_	**4.81**	1,282	1,122	160	19.21	140.79	0.90	5,974	0.96	5,735	672	3.854
III	**6.55**	10	0.65	_	**5.89**	1,282	1,122	160	19.22	140.78	0.90	7,325	0.96	7,032	744	5.232
IV	**20.12**	10	2.01	_	**18.11**	1,282	1,122	160	19.41	140.59	0.90	22,477	0.96	21,578	720	15.536
V	**40.24**	30	1.78	10.46	**28.00**	1,282	1,122	160	19.69	140.31	0.90	34,686	0.96	33,299	744	24.774
VI	**41.16**	32	1.78	11.38	**28.00**	1,282	1,122	160	19.69	140.31	0.90	34,686	0.96	33,299	720	23.975
VII	**30.52**	8	1.78	0.74	**28.00**	1,282	1,122	160	19.69	140.31	0.90	34,686	0.96	33,299	744	24.774
VIII	**20.88**	9	1.78	_	**19.10**	1,282	1,122	160	19.43	140.57	0.90	23,711	0.96	22,762	744	16.935
IX	**13.62**	13	1.78	_	**11.84**	1,282	1,122	160	19.29	140.71	0.90	14,706	0.96	14,117	720	10.165
X	**12.78**	10	1.28	_	**11.50**	1,282	1,122	160	19.28	140.72	0.90	14,285	0.96	13,714	744	10.203
XI	**10.10**	10	1.01	_	**9.09**	1,282	1,122	160	19.25	140.75	0.90	11,294	0.96	10,842	720	7.806
XII	**7.21**	10	0.72	_	**6.49**	1,282	1,122	160	19.23	140.77	0.90	8,061	0.96	7,739	744	5.757
Gross average annual generation including losses														**153.614**	GWh	
Estimated energy losses from outages, substation losses 5%														**7.681**	GWh	
Average annual energy for sale														**145.934**	GWh	
HPP operation duration per year														**4,613**	h	
Capacity usage ratio/efficiency (plant factor)														**0.53**		

5.0 POWER AND ENERGY STUDIES

5.1 AVAILABLE FLOW DATA

Monthly streamflow data were used for this study. Daily data exists, but only part of it was available to us. The following table lists the gauging station data that is believed to be available, and the current status of data collection:

Table 9: Stream Gauges in the Tskhenistskali Watershed

River	Location	Drainage Area, km^2	Period of Record	Gauge Owner	Comments
Zeskho	Zeskho	44.8	1961-80	HydroMet	have monthly
Koruldashi	Tsana	44.4	1935-40	HydroMet	very limited monthly data
Tskhenistskali	Luji	506	1932-43;1947-51;1953-93	HydroMet	have monthly, daily flows 1955-93
Tskhenistskali	Leqsura	760	1934-41	HydroMet	have monthly
Tskhenistskali	Lentekhi	1200	1955-65	HydroMet	have monthly
Tskhenistskali	Rtskhmeluri	1450	1935-37;1939-41,1949-53;1958-90	HydroMet	have monthly, daily flows 1935-37;1939-41;1959-90
Tskhenistskali	Gautskinari	1950	1960-80	HydroMet	have monthly

Note: data from the shaded station are being used in this study.

Drainage areas for the sub-basins have been computed using a digital terrain model of the upper Tskhenistskali River basin, developed from Soviet topography. These numbers have been supplemented and checked using areas measured from Soviet-era topographic maps using AutoCAD.

5.2 BYPASS (SANITARY) FLOWS

Georgian regulations require a part of the total flow in a stream to remain in that stream when water is diverted for hydroelectric power generation, irrigation, water supply, or other use. This bypass flow is often referred to as a “sanitary” flow, since a major purpose of the rule is to ensure that human and other waste products entering the stream bypass reach are diluted. In practice, sanitary flow is set as a 10 percent of the mean annual flow for the majority of studies in Georgia.

Modern hydroelectric practice considers biological habitat needs (and, sometimes, aesthetic and recreational concerns) when determining bypass flow. In-stream flow requirements to maintain healthy conditions for fish and other inhabitants are generally higher than the sanitary flows. They must generally be determined by environmental studies conducted during the feasibility or design stages of project development. In this study, assumed levels of bypass flow that vary from month to month have been adopted to estimate the flow actually available for the power generation. During low flow season, sanitary flow is set at 10% of the mean monthly flow, while for the rest of the period sanitary flow could be calculated as 10% of the mean annual flow, as is shown in Table 8. In practice, sanitary flow would probably be higher between the intake structure and the powerhouse due to the added inflow from the tributaries. However, it is recommended to carry out further detailed study of the bypass flow during the Feasibility Study.

6.0 ENVIRONMENTAL AND SOCIAL STUDIES

6.1 ENVIRONMENTAL RECEPTOR IMPACTS & MITIGATION PRACTICES

General Categories for Environmental Receptors:

Surface Water Resources (Quantity, Water Quality, Flood Risk)
Land Cover
Air Quality
Geology and Soils
Cultural Heritage and Recreational Resources
Biodiversity (flora, fauna, etc.)
Community and Socio-Economic

Appendix 9 contains a detailed series of tables that have been created to help development team members identify and evaluate the environmental, social, cultural, and other impact categories that are likely to be important when considering a small- to medium-size, run-of-river development in Georgia.

This material is necessarily preliminary, since detailed studies of the project and the affected environment have not been started yet, but can provide general guidance when developing a study program. As noted in the Appendix, the material is based on procedures adopted by the European Union (EU).

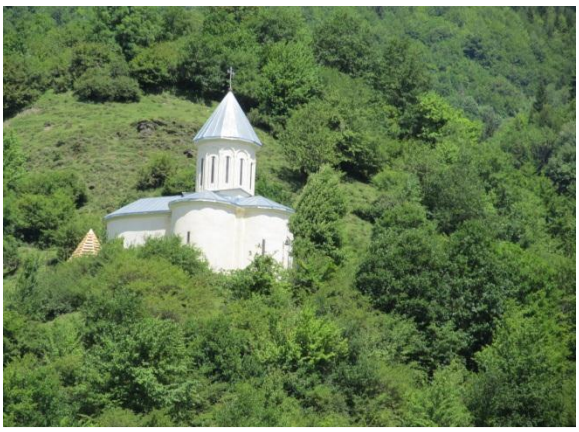
***Affected Environment Assessment**:* The Tskhenistskali 3 HPP has two hydropower development activity periods that will impact environmental receptors, over different time horizons, and at different risk or impact levels. The following are the activity periods of interest:

Construction: Compared to the lifecycle of the facility this is a short term impact period of approximately 3 years. It includes all phases of construction from initial land and water resource disturbance to startup of plant operations.

Operations: The time horizon for full operational lifecycle before major component replacement is 30 to 40 years.

Risks to an environmental receptor from the activities (development and operation of the Tskhenistskali 3 HPP) are expected to be relatively low, based on information that is available at this time. The entirety of the Tskhenistskali 3 HPP lies 5-6 km away from the boundaries of the Planned Protected Areas. Having said this, it is also worthy of note that the boundaries of the Planned Protected Areas are not yet legally approved (see map of the Cultural Resources and Recreation Areas in the Appendix 10).

One impact category that will be very important for most of the hydro project developments in the upper Tskhenistskali River basin is the protection and preservation of historic and cultural monuments and artifacts. Appendix 11 is a list of the many areas and specific sites in Lower Svaneti that have been officially recognized by the National Agency for Cultural Heritage Preservation of Georgia, in the Ministry of Culture. The area also includes many other un-listed resources.



Church at the cemetery of Mele village. Image taken by HIPP team during the field visit

Church in Makhashi village. Image taken by HIPP team during the field visit

In the specific case of the Tskhenistskali 3 HPP, there are no listed or known cultural or archeological sites within or near the development area. However, during the construction period unknown archeological sites could be revealed due to the cultural and archeological diversity of the region.

From an affected natural environmental perspective, the Tskhenistskali 3 HPP can be developed so that the project overall minimizes its construction and operations impacts on the local and watershed environment.

7.0 PROJECT COST ESTIMATE AND CONSTRUCTION SCHEDULE

7.1 ASSUMPTIONS

Our cost estimates do not include any customs duties that may be the responsibility of the contractors and/or the project owner.

The price level is September 2012. All costs were developed in US$ or were converted to US$ at exchange rates effective in September 2012.

Prices in this estimate are not based on detailed layouts or designs for project structures. Quantity takeoffs were not possible for most items. Overall costs for major works were estimated using figures from projects now under construction in Georgia and from pre-feasibility and feasibility reports recently prepared for projects that are under development at this time, adjusted to account for differences in project head, design flow, river conditions, geology, inflation, etc. Sources have included the twenty-seven pre-feasibility studies completed by HIPP, the Mtkvari HPP Feasibility Report prepared by Verkis, and the contracted prices for the Bakhvi Project construction work, among others.

Electrical and mechanical equipment prices are based on single-source procurement for supply and installation of turbines, generators, governors, inlet valves, plant protection, control, and communication systems, station AC service, station DC system, air, fire protection, cooling water, potable water, and other auxiliaries; and main power transformers, breakers, arrestors, and other substation equipment. The contracted supplier is assumed to be one of the larger, more-capable Chinese hydro equipment companies. This assumption is based solely on the lower cost usually available from China. European and American equipment will probably be more expensive, based on recent experience. It will be a developer's responsibility to select the right balance of cost versus efficiency, reliability, and support when selecting an equipment supplier.

7.2 PROJECT COST ESTIMATE

Table 10: Tskhenistskali 3 HPP Estimated Capital Expenditure

TSKHENISTSKALI 3 HPP CAPEX				
	Units	Amt	Unit Cost	Total US$
Land purchase	ha	4.6	$12,000	$55,365
Preparatory & infrastructure works	LS			$840,000
New access road (8 m wide gravel)	m	1,000	$91	$91,300
Road rehabilitation	m	1,000	$23	$23,100
Stream diversion and cofferdams	LS			$150,000
Main Dam & Intake Structure	LS			$4,968,500
De-silting Structure	LS			$4,606,000
Tunnel including rock bolts & shotcrete	m	9,600	$1,679	$16,119,490
Pressure Tank	LS			$268,460
Steel Penstock (D=2.52mx2 lines)	m	500	$3,631	$1,815,500
Above ground power house	LS			$1,269,000
Tailrace canal	m	40	$1,730	$69,320
Turbines, Generators, Governors, Auxiliaries, etc. *	MW	33.3	$200,000	$6,660,000
Transformers and Switchyard equipment *	MW	33.3	$85,000	$2,830,500
Grid connection transmission line @ 35 kV	km	6.0	$75,000	$450,000
Subtotal of Schedule Items				**$40,216,535**
Geology (investigation field, lab and office) @ 1.5%	LS			$603,000
Feasibility study @ 1%	LS			$402,000
EIA @ 1%	LS			$402,000
EPCM @ 14%	LS			$5,630,000
Contingencies (Assumptions Variable) @ 25%	LS			$11,813,384
Subtotal				**$59,066,919**
VAT 18%				**$10,622,080**
Total				**$69,688,998**
MW Capacity	33.30	CAPEX/kW		$2,093

**Equipment pricing is based on supply and installation by one of the better-quality Chinese companies.*

List of Figures

Figure Number	Title
1	Tskhenistskali 3 HPP Arrangement
2	Tskhenistskali River Profile
3	Tskhenistskali 3 HPP Geological Map
3A	Geologic Legend
3B	Geologic Legend

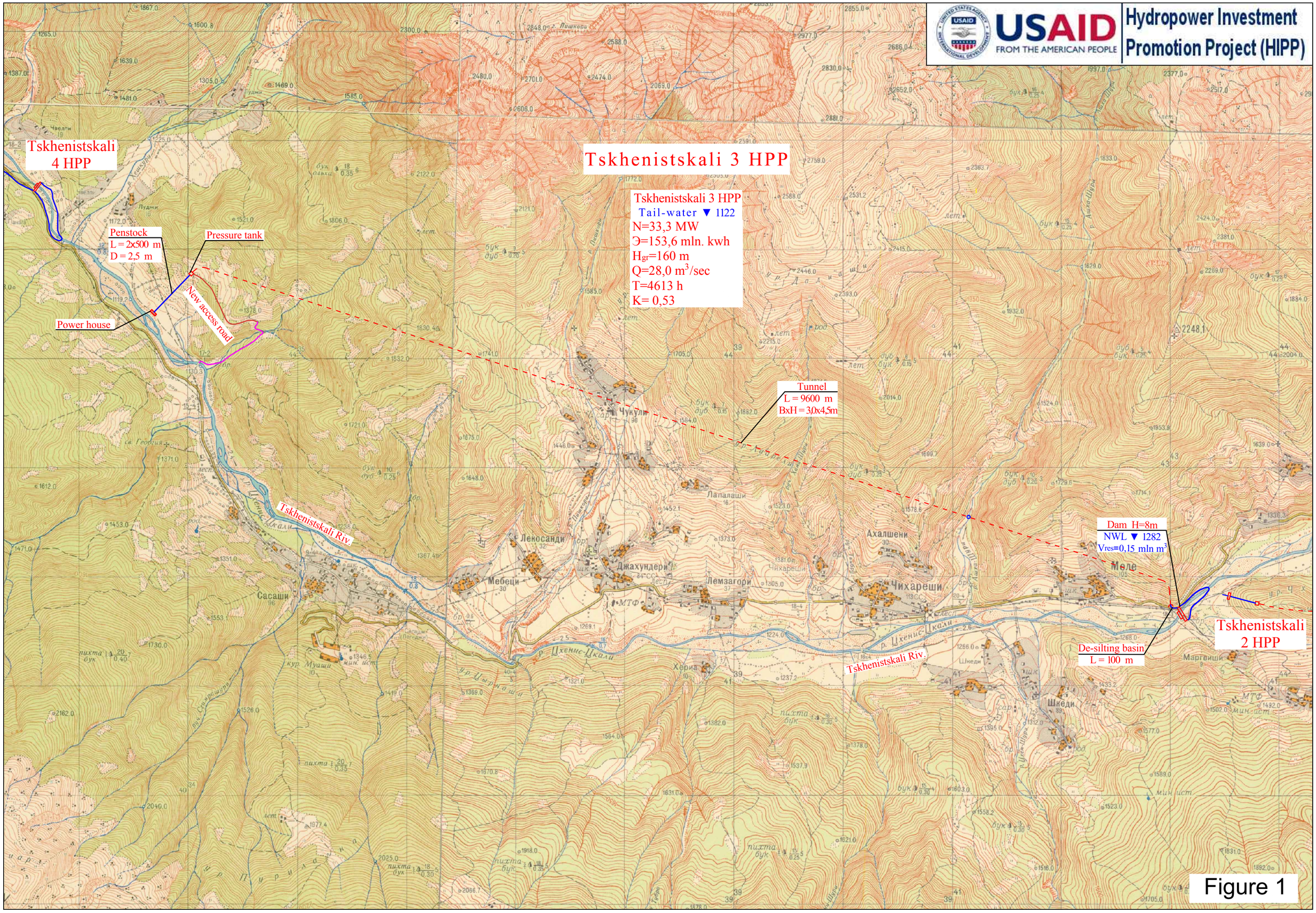
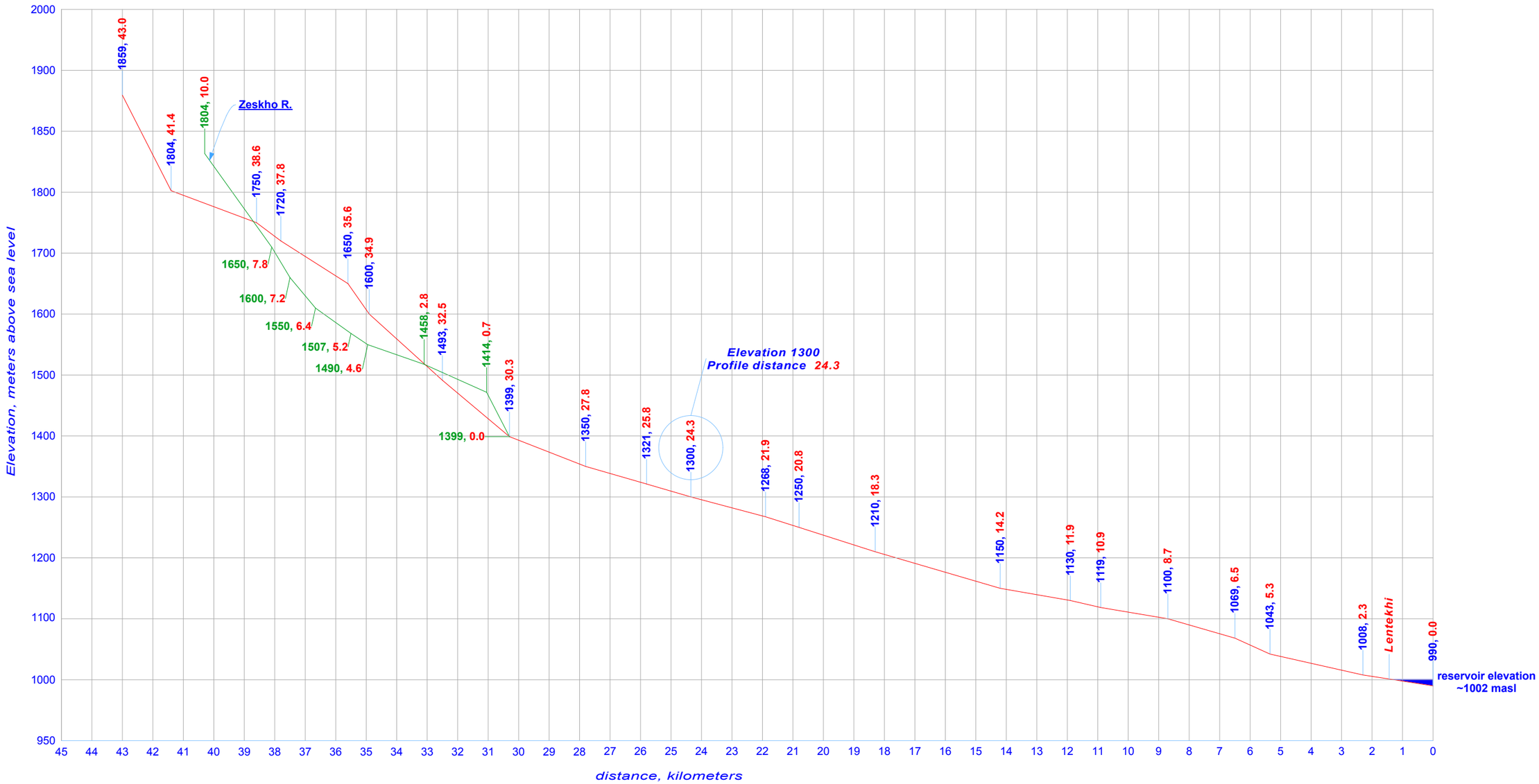

USAID
FROM THE AMERICAN PEOPLE
Hydropower Investment Promotion Project (HIPP)
Tskhenistskali 4 HPP
Penstock
L = 2x500 m
D = 2,5 m
Pressure tank
New access road
Power house
Tskhenistskali 3 HPP
Tskhenistskali 3 HPP
Tail-water ▼ 1122
N=33,3 MW
Э=153,6 mln. kwh
Hgr=160 m
Q=28,0 m3/sec
T=4613 h
K= 0,53
Tunnel
L = 9600 m
BxH = 3,0x4,5m
Tskhenistskali Riv.
Dam H=8m
NWL ▼ 1282
Vres=0,15 mln m3
De-silting basin
L = 100 m
Tskhenistskali 2 HPP
Tskhenistскali Riv.
Цхенис-Цкали
Сасаши
Мебеци
Джахундери
Лемзагори
Чихареши
Ахалшени
Меле
Шкеди
Маргваши
Лекосанди
Лапалаши
Чукули
Хериа
МТФ

Figure 1

Figure 2



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Upper Tskhenistskali Basin
Run-of-River Hydro Sites

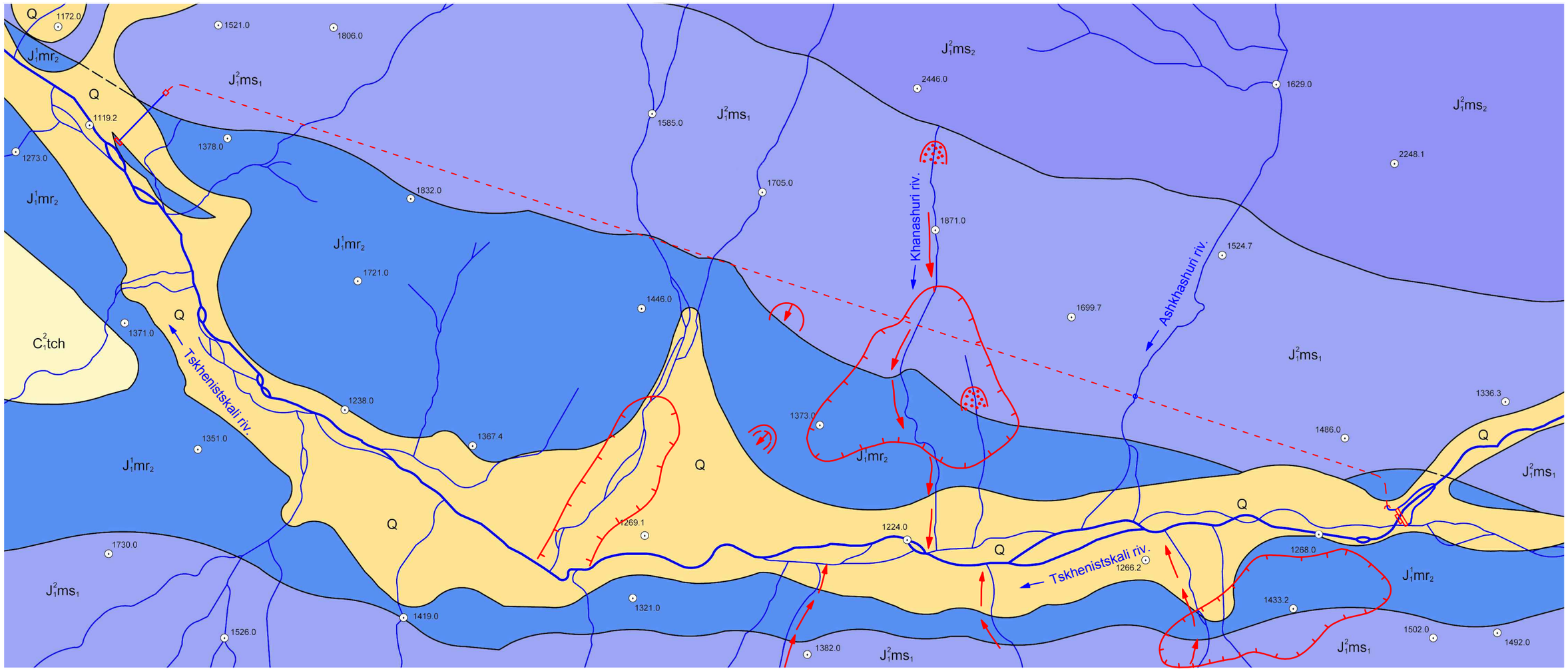
Tskhenistskali River Profile

October 2012

Tskhenistskali 3 HPP

Geological map

Scale 1:30 000



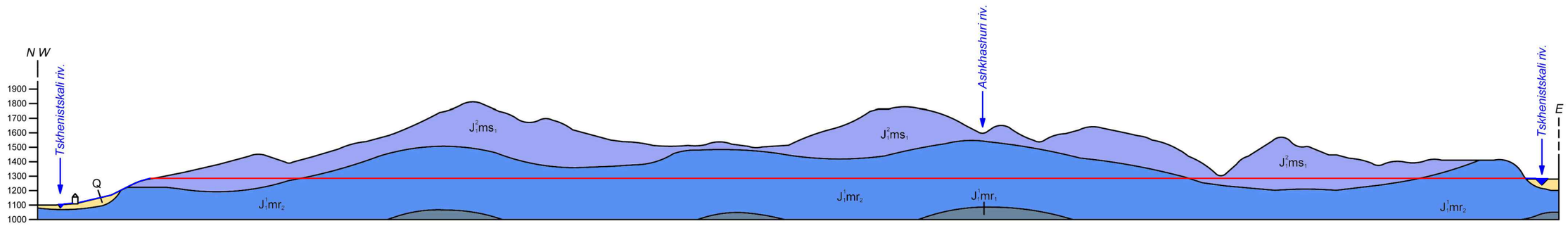


Figure 3

Figure 3A

LEGEND

Quaternary System		Q_{IV}	Recent Sediments - Glacial and water-glacial sediments: boulders, pebbles, cobbles, proluvial - deluvial sediments (unconsolidated and semi-consolidated rocks)
Cretaceous System		$K_1\check{c}r$	Tchiora Suite: marly limestones, marls, carbonate clayshales
		K_1pr	Cretaceous System. Porkhishuli Suite - limestones, sandy and marly limestones, carbonate and micaceous shales, marls (rock mass).
Jurassic System	Upper	J_3nc	Notsarauli Suite: limestones, marls, carbonate sandstones, carbonate shales, rarely micro-conglomerates (rock mass)
		J_3cv	Chveshuri Suite: marls, carbonate shales, limestones, carbonate sandstones, sandstones, micro-conglomerates (Semi - rock and rock mass)
	Middle	J_2tl_2	Bathian stage; Upper-talakhiani Sub-suite: sandstones, sandy shales. (semi-rock mass)
		J_2tl_1	Bajocian stage; Lower-talakhiani Sub-suite: clay-sandy shales, arcosee sandstones, tuffogenic sandstones, tuffs, diabase cover layers. (Semi - rock and rock mass)
		J_2S_2	Aalenian stage; Upper Sori Suite: sandstones and clay-shales (semi-rocky mass)
	Lower	$J_1^3S_1$	Toarcian stage; Lower Sori Suite: clay-shales, sandstones (semi-rock mass)
		$J_1^2ms_2$	Muashi Suite. Upper sub-suite: clayshales, aspid shales, quarts sandstones (semi-rock and rock mass)
		$J_1^2ms_1$	Muashi Suite. Lower sub-suite: aspid shales, clayshales, quarts sandstones, argillites, diabase layered veins (rock and rock-free mass)
		$J_1^1mr_2$	Morgouli Suite upper sub-suite: clayshales, sandstones, diabases layered veins (semi-rock and rock mass)
		$J_1^1mr_1$	Morgouli Suite tower sub-suite: clayshales, sandstones, gravelites and conglomerates
Carbon System		C_1^2Tch	Carbon System, Tskhenistskali Suite - Clay and phyllite shales, sandstones, gravelites, conglomerates (Rock and Semi-rock Mass)
		C_1^1KZ	Carbon System, Kazakhstvibi Suite - Phyllite shales, sandstones, marbleized limestones (Rock Mass)
		BN	Neogene diabases

პროგნოზული ნიშნები

მეოთხეული სისტემა		Q_{IV}	თანამედროვე ნალექები - მყინვარეული და წყალმყინვარეული ნალექები: ლოდები, კაჭარი, კენჭნარი, პროლუვიურ-დელუვიური ნალექები (შეუკავშირებელი და ნახევრადშეკავშირებული ქანები)
ცარცული სისტემა		$K_1\check{c}r$	ჭიორას წყება - მერგელოვანი კირქვები, მერგელები, კარბონატული თიხაფიალქები
		K_1pr	ცარცული სისტემა - პორხიშულის წყება: კირქვები, ქვიშიანი და მერგელოვანი კირქვები, კარბონატული და ქარხიანი შიქლები, მერგელები (კლდოვანი ქანები)
იურული სისტემა	ზედა	J_3nc	ნოცარაულის წყება - კირქვები, მერგელები, კარბონატული ქვიშაქვები, კარბონატული შიქლები, იშვიათად მიკროკონგლომერატები (კლდოვანი ქანები)
		J_3cv	ქვეშურის წყება - მერგელები, კარბონატული შიქლები, კირქვები, კარბონატული ქვიშაქვები, ქვიშაქვები, მიკროკონგლომერატები (ნახევრად კლდოვანი და კლდოვანი ქანები)
	შუა	J_2tl_2	ბათის იარუსი - ზედატალახიანის ქვეწყება: ქვიშაქვები, ქვიშიანი შიქლები. (ნახევრადკლდოვანი ქანები)
		J_2tl_1	ბაიოსის იარუსი - ქვედატალახიანის ქვეწყება: თიხაქვიშიანი შიქლები, არკოზული ქვიშაქვები, ტუფოგენური ქვიშაქვები, ტუფები, დიაბაზის ბანფენები. (ნახევრადკლდოვანი და კლდოვანი ქანები)
		J_2S_2	აალენის იარუსი - ზედა სორის წყება: ქვიშაქვები და თიხაფიქლები (ნახევრადკლდოვანი ქანები)
	ქვედა	$J_1^3S_1$	ტოარის იარუსი - ქვედა სორის წყება: თიხაფიქლები, ქვიშაქვები (ნახევრადკლდოვანი ქანები)
		$J_1^2ms_2$	ზედა ქვეწყება - თიხაფიქლები, ასპიდური შიქლები, კვარცული ქვიშაქვები (ნახევრადკლდოვანი და კლდოვანი ქანები)
		$J_1^2ms_1$	ქვედა ქვეწყება: ასპიდური შიქლები, თიხაფიქლები, კვარცული ქვიშაქვები, არგილიტები, დიაბაზების შენებრივი ძარღვები (კლდოვანი და არაკლდოვანი ქანები)
		$J_1^1mr_2$	მორგოულის წყების ზედა ქვეწყება: თიხაფიქლები, ქვიშაქვები, დიაბაზების შენებრივი ძარღვები (ნახევრადკლდოვანი და კლდოვანი ქანები)
		$J_1^1mr_1$	მორგოულის წყების ქვედა ქვეწყება: თიხაფიქლები, ქვიშაქვები, ბრაველიტები და კონგლომერატები
კარბონული სისტემა		C_1^2Tch	კარბონული სისტემა: ცხენისწყალის წყება - თიხა და ფილიტიზებული შიქლები, ქვიშაქვები, ბრაველიტები, კონგლომერატები (კლდოვანი და ნახევრადკლდოვანი ქანები)
		C_1^1KZ	კარბონული სისტემა: კაზახეთვიბის წყება - ფილიტიზებული შიქლები, ქვიშაქვები, ბამარმარილოებული კირქვები (კლდოვანი ქანები)
		BN	ნეოგენის ასაკის დიაბაზები

Figure 3B

Recent exogenic geological processes	
	Active landslide in surface sediments
	Complex active landslide
	Mudflow source area
	Mudflow
	Avalanche risky zone
	Side erosion
	Landslide spreading area

Base rocks weathering degree	
	Boulder-bed
	Boulder-debris
	Debris - crushed
	Crushed-clayey
	Clayey-crushed

	Tectonic contacts
40	Thickness of quaternary system sediments in meter

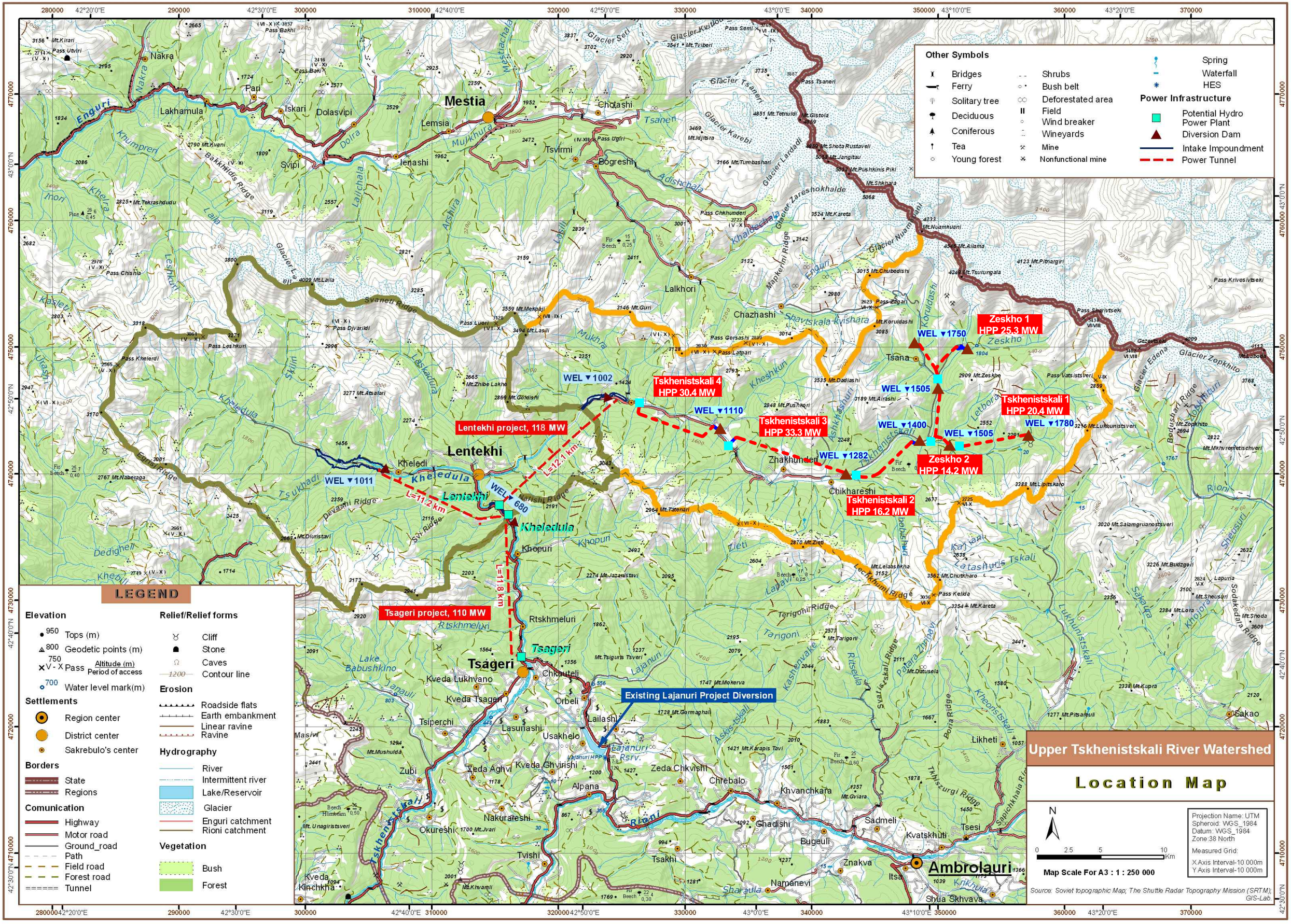
თანამედროვე ეკზოგენური გეოლოგიური პროცესები	
	აქტიური მეწყერი ზედაპირულ ნალექებში
	რთული აქტიური მეწყერი
	დვარცოფული კერა
	დვარცოფული ნაკადი
	ზვავსაშიში, ნამქერსაშიში უბანი
	გვერდითი ეროზია
	მეწყრების გავრცელების უბანი

ძირითადი ქანების გამოფიტვის ხარისხი	
	ლოდნარი
	ლოდნარ - ნატეხოვანი
	ნატეხოვან - ღორღიანი
	ღორღიან - თიხიანი
	თიხიან - ღორღიანი

	ტექტონიკური კონტაქტები
40	მეოთხეული სისტემის ნალექების სიმძლავრე მეტრებში

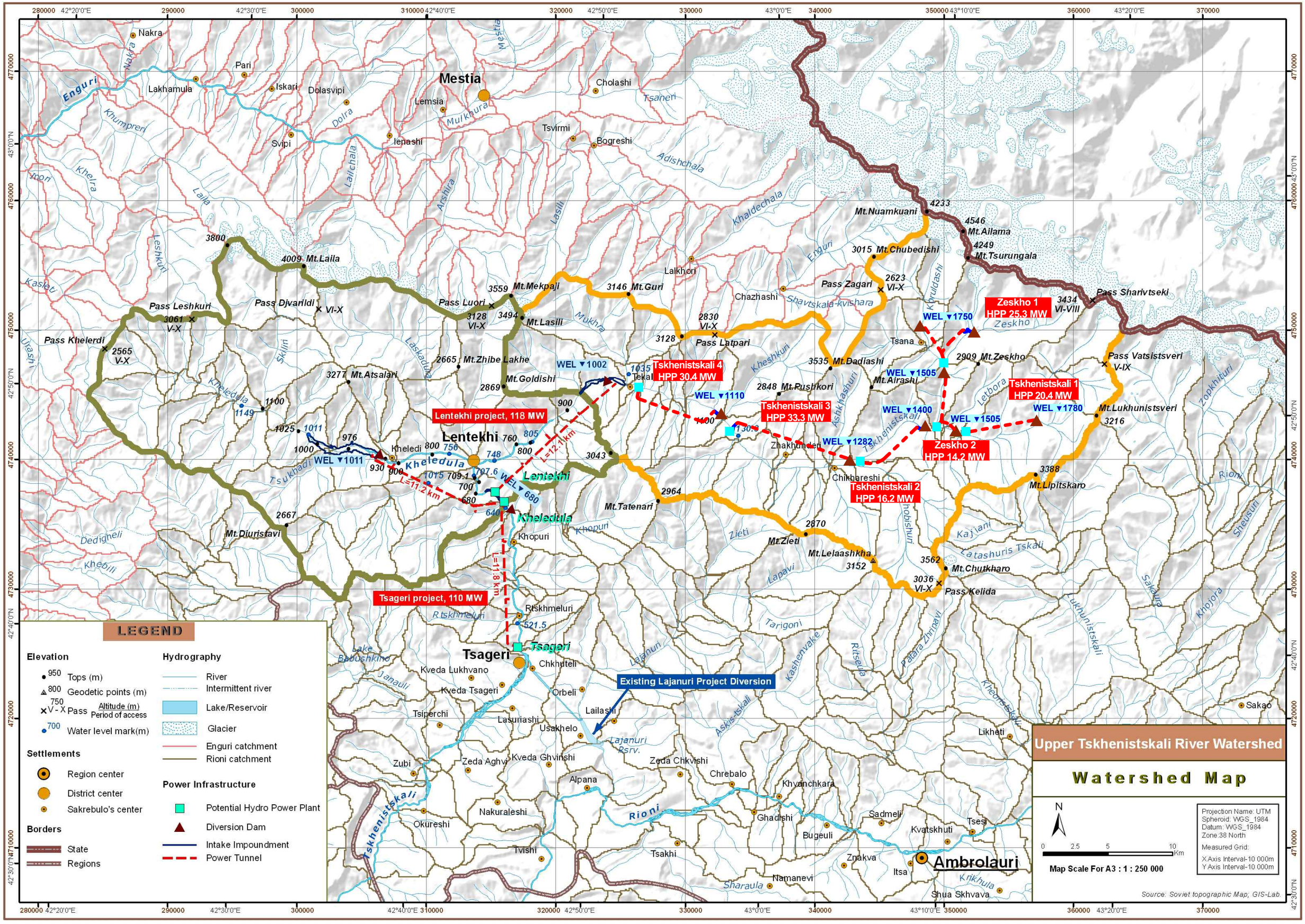
APPENDIX 1

Location Map


Upper Tskhenistskali River Watershed
Location Map
Other Symbols
Bridges
Ferry
Solitary tree
Deciduous
Coniferous
Tea
Young forest
Shrubs
Bush belt
Deforestated area
Field
Wind breaker
Wineyards
Mine
Nonfunctional mine
Spring
Waterfall
HES
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Comunication
Highway
Motor road
Ground_road
Path
Field road
Forest road
Tunnel
Relief/Relief forms
Cliff
Stone
Caves
Contour line
Erosion
Roadside flats
Earth embankment
Linear ravine
Ravine
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Vegetation
Bush
Forest
Mestia
Lentekhi
Tsageri
Ambrolauri
Zeskho 1
HPP 25.3 MW
Tskhenistskali 1
HPP 20.4 MW
Zeskho 2
HPP 14.2 MW
Tskhenistskali 2
HPP 16.2 MW
Tskhenistskali 3
HPP 33.3 MW
Tskhenistskali 4
HPP 30.4 MW
Lentekhi project, 118 MW
Tsageri project, 110 MW
Existing Lajanuri Project Diversion
WEL ▼1750
WEL ▼1505
WEL ▼1400
WEL ▼1780
WEL ▼1002
WEL ▼1110
WEL ▼1282
WEL ▼1011
WEL ▼680
L=12.1 km
L=11.2 km
L=11.8 km
Projection Name: UTM
Spheroid: WGS_1984
Datum: WGS_1984
Zone:38 North
Measured Grid:
X Axis Interval-10 000m
Y Axis Interval-10 000m
Map Scale For A3 : 1 : 250 000
Source: Soviet topographic Map; The Shuttle Radar Topography Mission (SRTM); GIS-Lab.

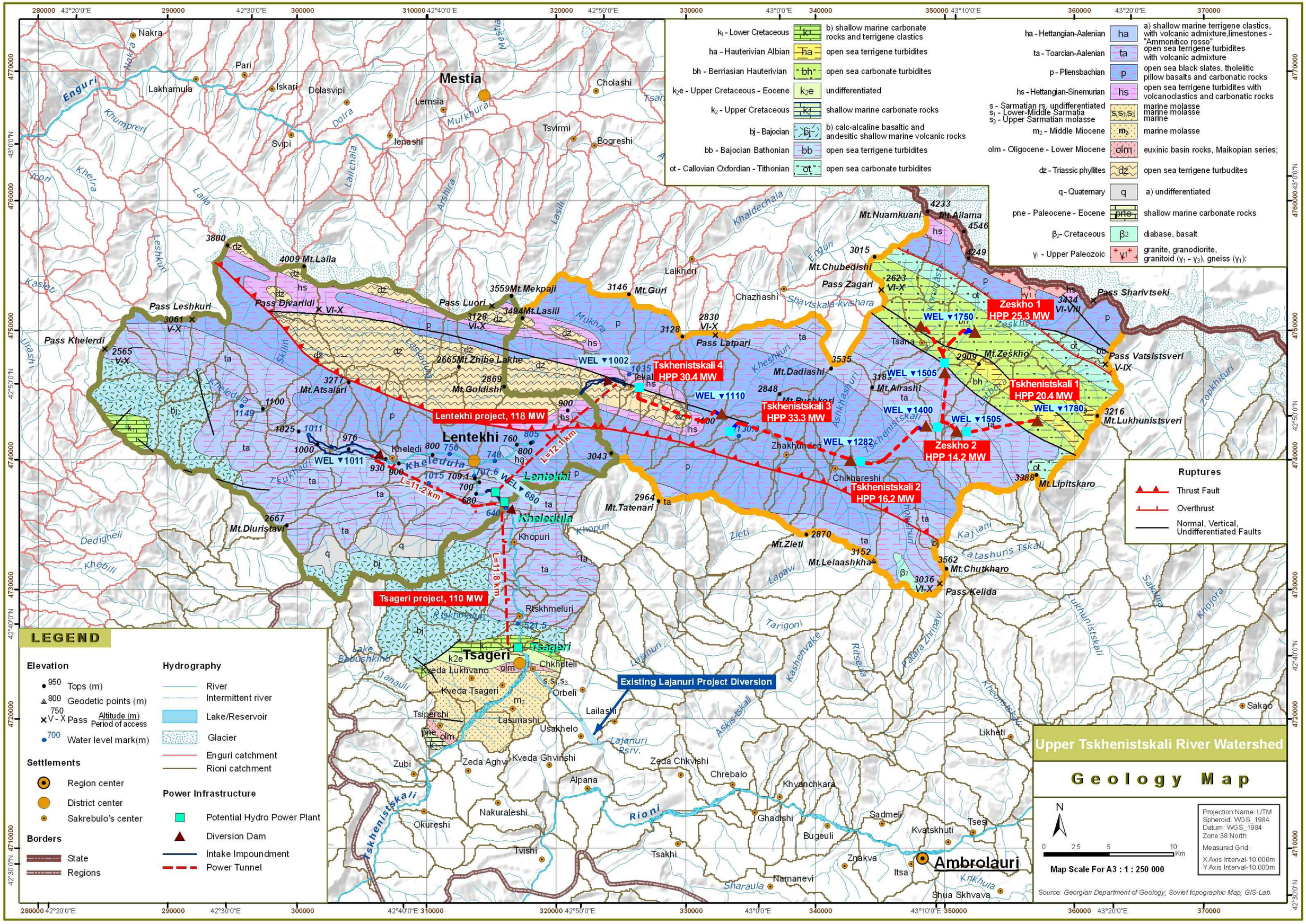
APPENDIX 2

Watershed Map


Upper Tskhenistskali River Watershed
Watershed Map
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
Mestia
Lentekhi
Tsageri
Ambrolauri
Lentekhi project, 118 MW
Tsageri project, 110 MW
Existing Lajanuri Project Diversion
Zeskho 1
HPP 25.3 MW
Tskhenistskali 4
HPP 30.4 MW
Tskhenistskali 3
HPP 33.3 MW
Tskhenistskali 1
HPP 20.4 MW
Zeskho 2
HPP 14.2 MW
Tskhenistskali 2
HPP 16.2 MW
Mt.Nuamkuani
Mt.Ailama
Mt.Tsurungala
Mt.Chubedishi
Pass Sharivtseki
Pass Zagari
Pass Vatsistsveri
Mt.Lukhunistsveri
Mt.Lipitskaro
Mt.Chutkharo
Pass Kelida
Mt.Zieti
Mt.Lelaashkha
Mt.Tatenari
Mt.Dadiashi
Mt.Airashi
Mt.Pushkori
Mt.Zheskho
Pass Latpari
Mt.Guri
Mt.Mekpaji
Mt.Lasili
Pass Luori
Pass Djvarildi
Pass Leshkuri
Pass Khelerdi
Mt.Laila
Mt.Atsalari
Mt.Zhibe Lakhe
Mt.Goldishi
Mt.Diuristavi
Nakra
Pari
Lakhamula
Iskari
Dolasvipi
Svipi
Ienashi
Lemsia
Cholashi
Tsvirmi
Bogreshi
Lakhori
Chazhashi
Tsana
Zhakhumeri
Chikhareshi
Kheledi
Khopuri
Rtskhmeluri
Chkhuteli
Orbeli
Lailashi
Usakhelo
Lasuriashi
Tsiperchi
Kveda Lukhvano
Kveda Tsageri
Zeda Aghvi
Kveda Ghvinshi
Zeda Chkvishi
Alpana
Chrebalo
Khvanchkara
Nakuraleshi
Okureshi
Tvishi
Tsakhi
Ghadishi
Bugeuli
Sadmeli
Kvatskhuti
Tsesi
Znakva
Itsa
Namanevi
Shua Skhvava
Likheti
Sakao
Enguri
Dolra
Mulkhura
Mestia
Tsaneri
Adishchala
Khaldechala
Shavtskala-kvishara
Zeskho
Letbora
Zopkhituri
Kheshkuri
Ashkhashuri
Tskhenistskali
Kheledula
Tsukhadi
Khopuri
Zieti
Lapavi
Tarigoni
Kashenvake
Ritsela
Patara Zhrnavi
Lajanuri
Askis-tskali
Lajanuri Rsrv.
Rioni
Rtskhmeluri
Lake Babushkino
Janauli
Dedigheli
Khebili
Kajani
Latashuris Tskali
Lukhunistskali
Sakaura
Khojora
Sheusuri
Rioni
Khomistskali
Krikhula
Sharaula
Tsaqura
Zopkhituri
Khumpreri
Khelra
Laila
Leshkuri
Kasleti
Uraski
Skliri
Laskadula
Lailchala
Arshira
Lasili
Mukhra
Koruldashi
Enguri
L=11.2 km
L=12.1 km
L=11.8 km
WEL ▼1002
WEL ▼1110
WEL ▼1011
WEL ▼680
WEL ▼1750
WEL ▼1505
WEL ▼1400
WEL ▼1282
WEL ▼1780
WEL ▼1505
Source: Soviet topographic Map; GIS-Lab.
Projection Name: UTM
Spheroid: WGS_1984
Datum: WGS_1984
Zone:38 North
Measured Grid:
X Axis Interval-10 000m
Y Axis Interval-10 000m
Map Scale For A3 : 1 : 250 000
0 2.5 5 10 Km
N

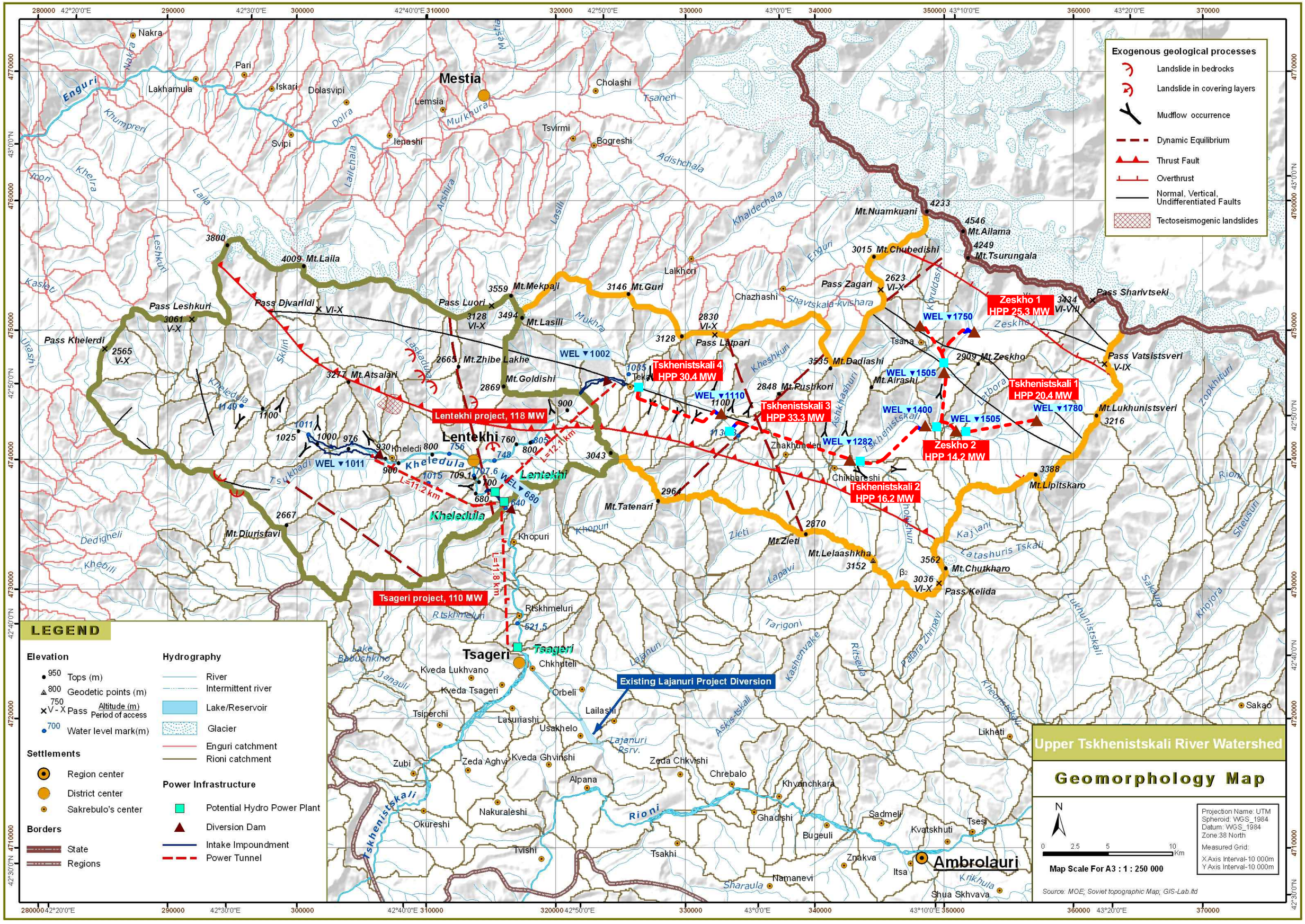
APPENDIX 3

Geology Map


Upper Tskhenistskali River Watershed
Geology Map
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
Ruptures
Thrust Fault
Overthrust
Normal, Vertical, Undifferentiated Faults
Lentekhi project, 118 MW
Tsageri project, 110 MW
Existing Lajanuri Project Diversion
Zeskho 1 HPP 25.3 MW
Zeskho 2 HPP 14.2 MW
Tskhenistskali 1 HPP 20.4 MW
Tskhenistskali 2 HPP 16.2 MW
Tskhenistskali 3 HPP 33.3 MW
Tskhenistskali 4 HPP 30.4 MW
Mestia
Lentekhi
Tsageri
Ambrolauri
Map Scale For A3 : 1 : 250 000
Projection Name: UTM
Spheroid: WGS_1984
Datum: WGS_1984
Zone:38 North
Measured Grid:
X Axis Interval-10 000m
Y Axis Interval-10 000m
Source: Georgian Department of Geology; Soviet topographic Map; GIS-Lab.

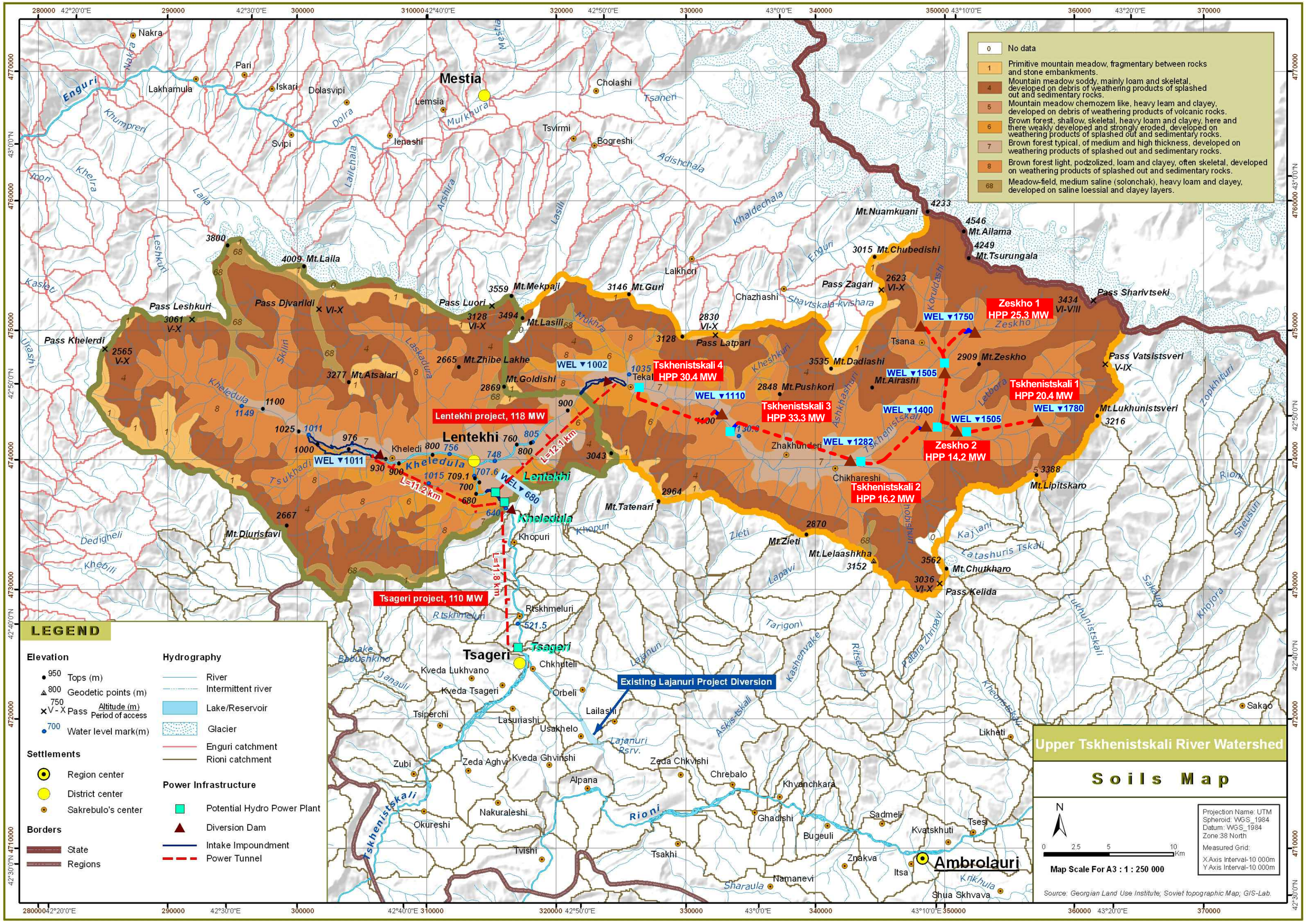
APPENDIX 4

Geomorphology Map


Upper Tskhenistskali River Watershed
Geomorphology Map
Exogenous geological processes
Landslide in bedrocks
Landslide in covering layers
Mudflow occurrence
Dynamic Equilibrium
Thrust Fault
Overthrust
Normal, Vertical, Undifferentiated Faults
Tectoseismogenic landslides
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
Mestia
Lentekhi
Tsageri
Ambrolauri
Zeskho 1 HPP 25.3 MW
Tskhenistskali 4 HPP 30.4 MW
Tskhenistskali 3 HPP 33.3 MW
Tskhenistskali 1 HPP 20.4 MW
Zeskho 2 HPP 14.2 MW
Tskhenistskali 2 HPP 16.2 MW
Lentekhi project, 118 MW
Tsageri project, 110 MW
Existing Lajanuri Project Diversion
Mt.Nuamkuani
Mt.Ailama
Mt.Tsurungala
Mt.Chubedishi
Pass Sharivtseki
Pass Zagari
Pass Vatsistsveri
Mt.Lukhunistsveri
Mt.Lipitskaro
Mt.Chutkharo
Pass Kelida
Mt.Lelaashkha
Mt.Zieti
Mt.Tatenari
Mt.Diuristavi
Mt.Laila
Pass Leshkuri
Pass Djvarildi
Pass Khelerdi
Pass Luori
Mt.Mekpaji
Mt.Lasili
Mt.Guri
Pass Latpari
Mt.Zhibe Lakhe
Mt.Goldishi
Mt.Atsalari
Mt.Pushkori
Mt.Dadiashi
Mt.Airashi
Mt.Zeskho
Mt.Tsaneri
Mt.Lipitskaro
WEL ▼1750
WEL ▼1505
WEL ▼1400
WEL ▼1780
WEL ▼1282
WEL ▼1110
WEL ▼1002
WEL ▼1011
WEL ▼680
L=12.1 km
L=11.2 km
L=11.8 km
Source: MOE; Soviet topographic Map; GIS-Lab.ltd
Map Scale For A3 : 1 : 250 000
Projection Name: UTM
Spheroid: WGS_1984
Datum: WGS_1984
Zone:38 North
Measured Grid:
X Axis Interval-10 000m
Y Axis Interval-10 000m

APPENDIX 5

Soils Map


Upper Tskhenistskali River Watershed
Soils Map
No data
Primitive mountain meadow, fragmentary between rocks and stone embankments.
Mountain meadow soddy, mainly loam and skeletal, developed on debris of weathering products of splashed out and sedimentary rocks.
Mountain meadow chernozem like, heavy leam and clayey, developed on debris of weathering products of volcanic rocks.
Brown forest, shallow, skeletal, heavy loam and clayey, here and there weakly developed and strongly eroded, developed on weathering products of splashed out and sedimentary rocks.
Brown forest typical, of medium and high thickness, developed on weathering products of splashed out and sedimentary rocks.
Brown forest light, podzolized, loam and clayey, often skeletal, developed on weathering products of splashed out and sedimentary rocks.
Meadow-field, medium saline (solonchak), heavy loam and clayey, developed on saline loessial and clayey layers.
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
Mestia
Lentekhi
Tsageri
Ambrolauri
Zeskho 1 HPP 25.3 MW
Tskhenistskali 4 HPP 30.4 MW
Tskhenistskali 3 HPP 33.3 MW
Tskhenistskali 1 HPP 20.4 MW
Zeskho 2 HPP 14.2 MW
Tskhenistskali 2 HPP 16.2 MW
Lentekhi project, 118 MW
Tsageri project, 110 MW
Existing Lajanuri Project Diversion
L=12.1 km
L=11.2 km
L=11.8 km
Mt.Nuamkuani 4233
Mt.Ailama 4546
Mt.Tsurungala 4249
Mt.Chubedishi 3015
Pass Sharivtseki 3434 VI-VIII
Pass Zagari 2623 VI-X
Mt.Guri 3146
Mt.Mekpaji 3559
Pass Luori 3128 VI-X
Mt.Lasili 3494
Mt.Laila 4009
Pass Djvarildi VI-X
Pass Leshkuri 3061 V-X
Pass Khelerdi 2565 V-X
Pass Latpari 2830 VI-X
Mt.Zhibe Lakhe 2665
Mt.Atsalari 3277
Mt.Goldishi 2869
Mt.Dadiashi 3535
Mt.Pushkori 2848
Mt.Airashi
Pass Vatsistsveri V-IX
Mt.Lukhunistsveri 3216
Mt.Lipitskaro 3388
Mt.Chutkharo 3562
Pass Kelida 3036 VI-X
Mt.Lelaashkha 3152
Mt.Zieti 2870
Mt.Tatenari 2964
Mt.Diuristavi 2667
Tsana
Chikhareshi
Zhakhunderi
Chazhashi
Lakhori
Tekal
Kheledi
Khopuri
Rtskhmeluri
Chkhuteli
Kveda Lukhvano
Kveda Tsageri
Orbeli
Lailashi
Usakhelo
Lasuriashi
Tsiperchi
Zubi
Zeda Aghvi
Kveda Ghvinshi
Alpana
Zeda Chkvirshi
Chrebalo
Khvanchkara
Ghadshi
Bugeuli
Sadmeli
Kvatskhuti
Tsesi
Likheti
Sakao
Okureshi
Nakuraleshi
Tvishi
Tsakhi
Znakva
Itsa
Namanevi
Shua Skhvava
Lake Babushkino
Lake Janauli
Lake Lajanuri Rsrv.
Enguri
Rioni
Tskhenistskali
Zeskho
Tsaneri
Adishchala
Khaldechala
Shavtskala-kvishara
Tarigoni
Kashenvake
Ritseula
Askis-tskali
Kheonistskali
Sheusuri
Khojora
Lukhunistskali
Sakauia
Kajiani
Latashuris Tskali
Zopkhituri
Koruldashi
Letbora
Ashkhashuri
Tskhenistskali
Kheshkuri
Mukhra
Laskadura
Skliri
Kheledula
Tsukhadi
Dedigheli
Khebili
Leshkuri
Laila
Lailchala
Arshira
Lasili
Dolra
Mulkhura
Mestia
Khumpreri
Khelra
Kasleti
Urashi
Nakra
Lapavi
Zieti
Khopuri
Rioni
Krikhula
Sharaula
Pataia Zhrinavi
Nakra
Pari
Lakhamula
Iskari
Dolasvipi
Svipi
Lemsia
Ienashi
Cholashi
Tsvirmi
Bogreshi
Enguri
Kheledula
Lentekhi
Tsageri
Ambrolauri
Source: Georgian Land Use Institute; Soviet topographic Map; GIS-Lab.
Projection Name: UTM
Spheroid: WGS_1984
Datum: WGS_1984
Zone:38 North
Measured Grid:
X Axis Interval-10 000m
Y Axis Interval-10 000m
Map Scale For A3 : 1 : 250 000
0 2.5 5 10 Km
N

APPENDIX 6

Preliminary Turbine – Generator Characteristics

TURBNPRO Version 3 - PELTON TURBINE SOLUTION SUMMARY

Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp

TURBINE SIZING CRITERIA

Rated Discharge:	494.3	cfs	/	14.00	m3/s
Net Head at Rated Discharge:	460.3	feet	/	140.3	meters
Gross Head:	524.9	feet	/	160.0	meters
Efficiency Priority:			5		
System Frequency:			50 Hz		
Minimum Net Head:	460.3	feet	/	140.3	meters
Maximum Net Head:	469.7	feet	/	143.2	meters

PELTON TURBINE SOLUTION DATA

Arrangement: VERTICAL WITH RUNNER ON TURBINE SHAFT
Intake Type: 6 - JET

Runner Pitch Diameter:	100.5	inches	/	2552	mm
Unit Speed:	187.5	rpm			

Multiplier Efficiency Modifier: 1.000
Flow Squared Efficiency Modifier: 0.0000

Specific Speed at Rated Net Head (turbine) -	(US Cust.)	(SI Units)
At 100% Turbine Output:	13.4	51.1
At Peak Efficiency Condition:	12.2	46.7

Specific Speed at Rated Net Head (per jet) -	(US Cust.)	(SI Units)
At 100% Turbine Output:	5.5	20.8
At Peak Efficiency Condition:	5.0	19.0

SOLUTION PERFORMANCE DATA

At Rated Net Head of: 460.3 feet / 140.3 meters

% of Rated Discharge	Output (KW)	Efficiency (%)	cfs	m3/s
** 116.7	20047	89.2	576.8	16.33
100	17294	89.8	494.3	14.00
* 83.3	14437	89.9	412.0	11.67
75	12973	89.8	370.8	10.50
50	8537	88.6	247.2	7.00
25	4151	86.2	123.6	3.50

** - Overcapacity
* - Peak Efficiency Condition

At Maximum Net Head of: 469.7 feet / 143.2 meters

Max. Output (KW)	Efficiency (%)	cfs	m3/s
20650	89.1	582.6	16.50

At Minimum Net Head of: 460.3 feet / 140.3 meters

Max. Output (KW)	Efficiency (%)	cfs	m3/s
20044	89.2	576.8	16.33

Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp

MISCELLANEOUS DATA

Maximum Runaway Speed (at Max. Net Head):	330 rpm		
D/B Ratio (Runner Pitch Dia./Bucket Width):	2.95		
Maximum Hydraulic Thrust (at Max. Net Head):	29219 lbs	/	13281 kg
Hydraulic Thrust per Jet (at Max. Net Head):	14609 lbs	/	6641 kg
Estimated Axial Thrust:	65387 lbs	/	29721 kg
Approximate Runner and Shaft Weight:	62173 lbs	/	28260 kg

DIMENSIONAL DATA

Intake Type: 6 - JET

	inches	/	mm
Inlet Diameter:	66.2		1683
Nozzle Diameter:	32.0		813
Jet Orifice Diameter:	10.2		260
Needle Stroke:	9.7		247
Inlet Piping Spiral Radius:	220.9		5611
Jet to Jet Included Angle:	60 Degrees		

Housing/Discharge Geometry:

	inches	/	mm
Centerline to Housing Top:	70.2		1783
Housing Diameter:	329.7		8375
Discharge Width:	247.3		6281
Tailwater Depth:	58.5		1486
Discharge Ceiling to T.W.:	60.3		1531
Centerline to Tailwater:	162.5		4127

Shafting Arrangement: VERTICAL WITH RUNNER ON TURBINE SHAFT

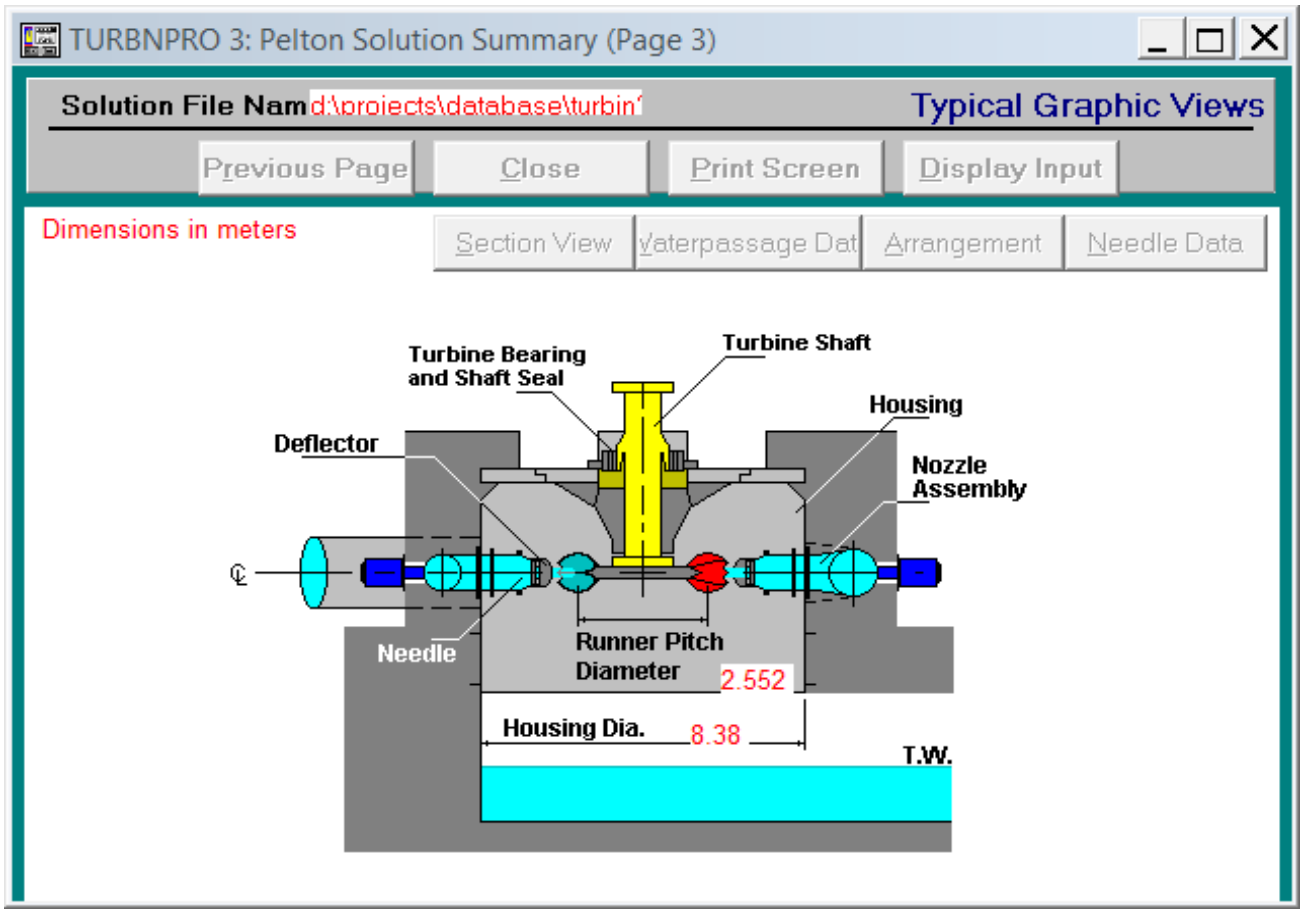
	inches	/	mm
Centerline to Shaft Coupling:	140.4		3565
Turbine Shaft Diameter:	24.9		632

Miscellaneous:

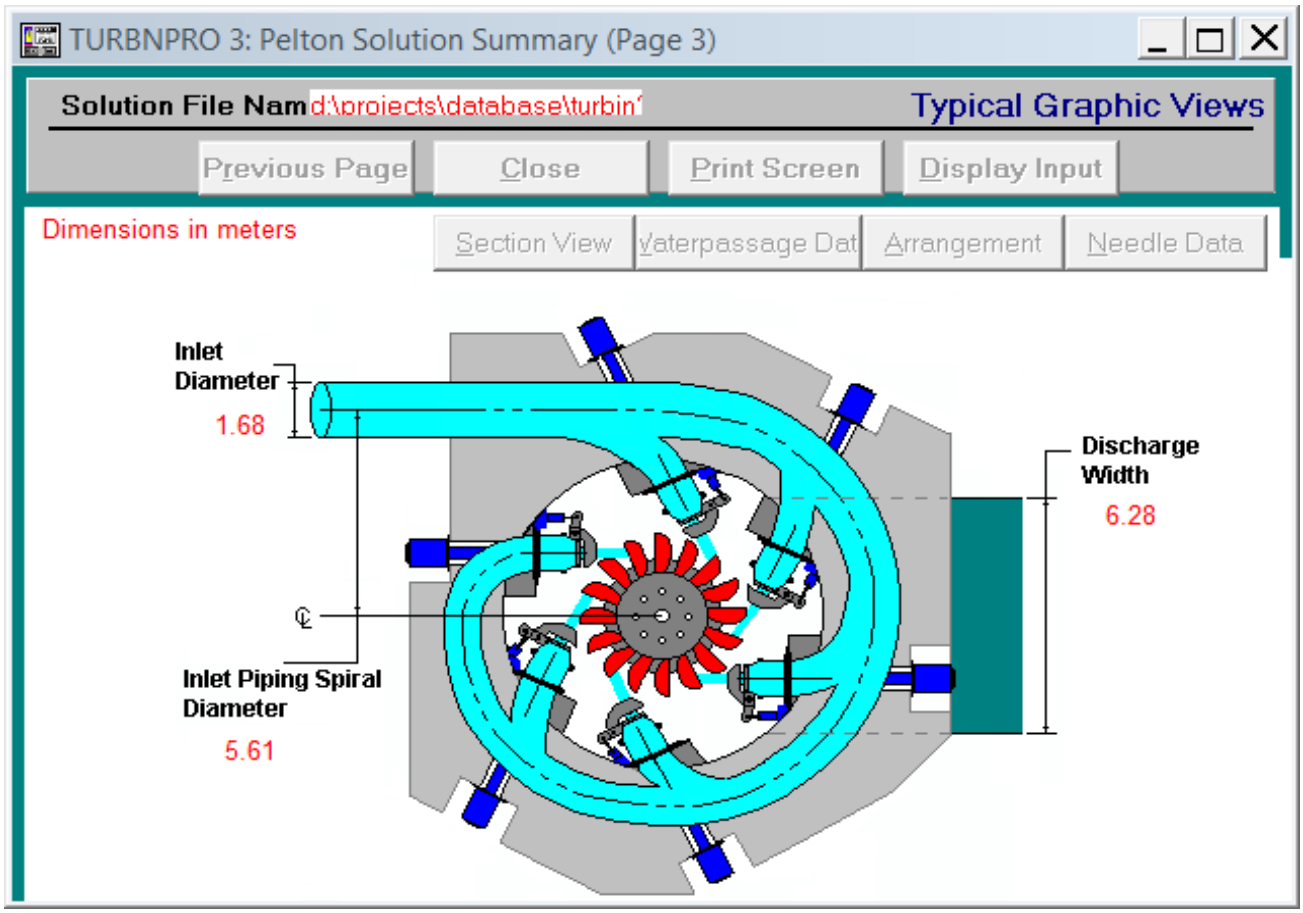
	inches	/	mm
Runner Outside Diameter:	134.5		3417
Runner Bucket Width:	34.1		865

**** All information listed above is typical only. Detailed characteristics will vary based on turbine manufacturer's actual designs.

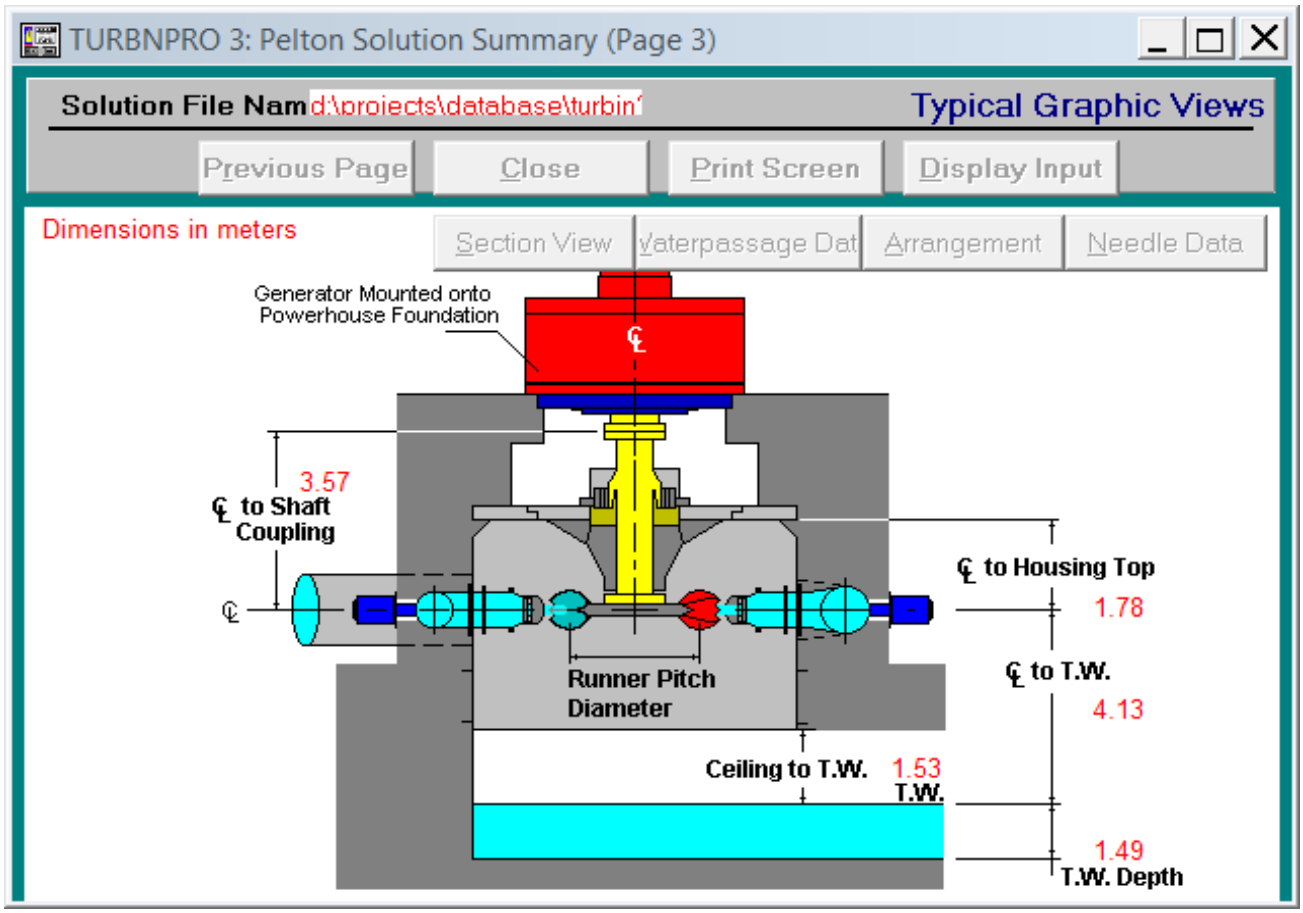
Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp
Intake Type: 6 - JET
Runner Diameter: 2552 mm
Net Head at Rated Discharge: 140.30 meters
Unit Speed: 187.5 rpm



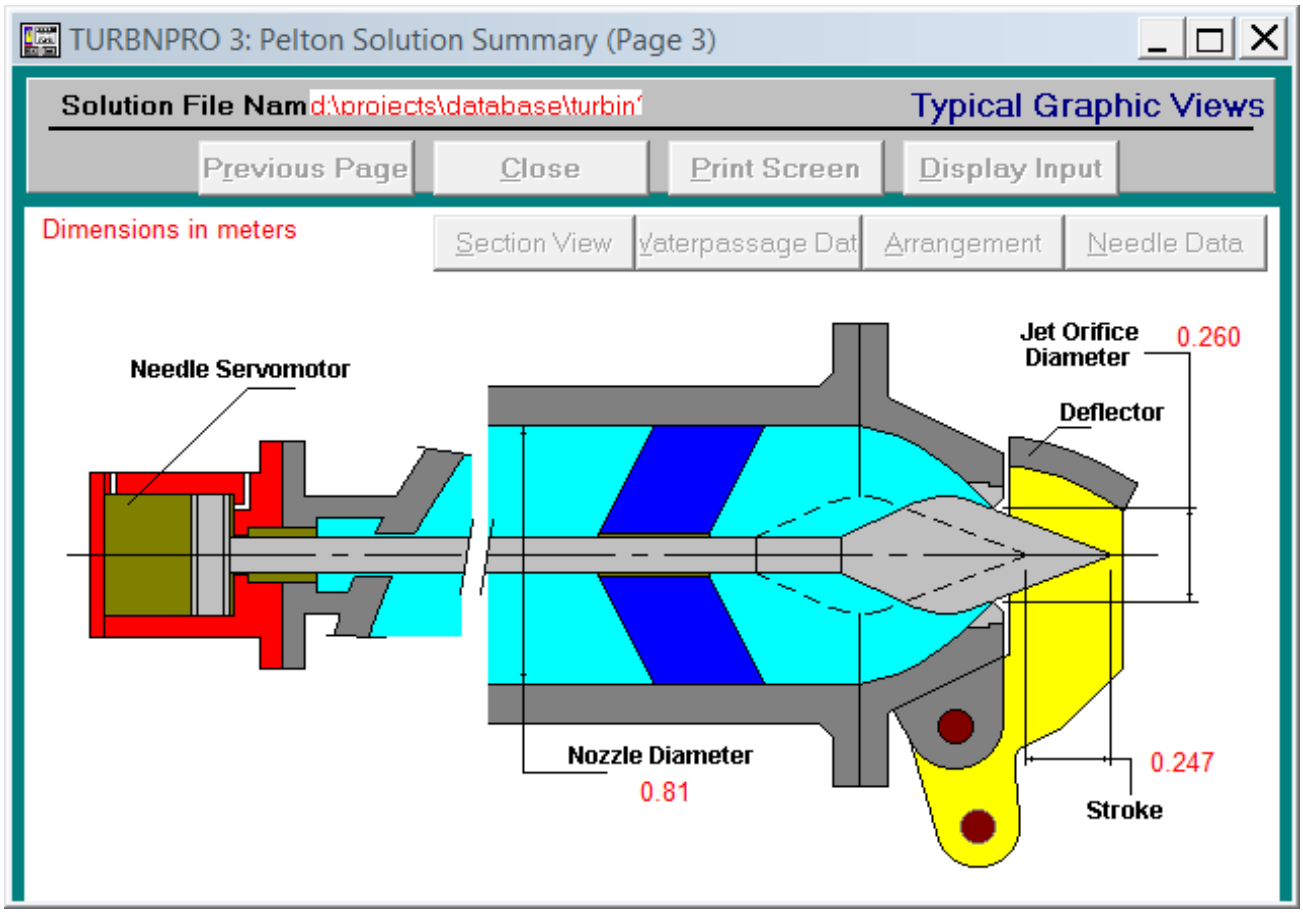
Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp
Intake Type: 6 - JET
Runner Diameter: 2552 mm
Net Head at Rated Discharge: 140.30 meters
Unit Speed: 187.5 rpm



Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp
Intake Type: 6 - JET
Runner Diameter: 2552 mm
Net Head at Rated Discharge: 140.30 meters
Unit Speed: 187.5 rpm

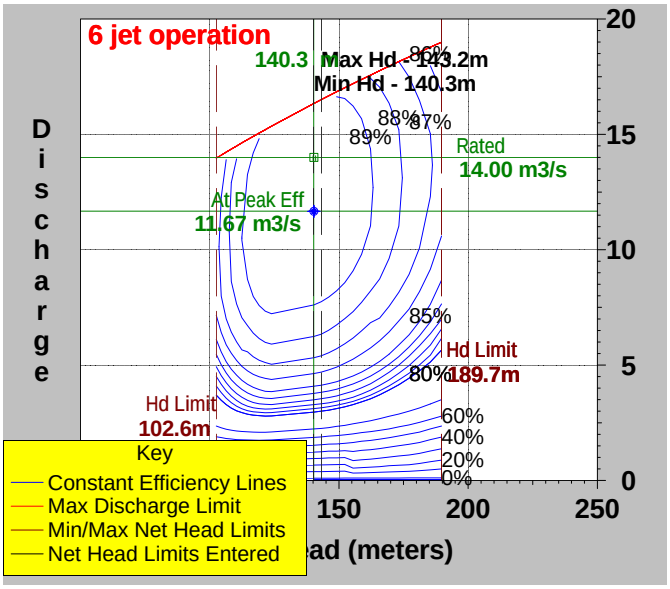


Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp
Intake Type: 6 - JET
Runner Diameter: 2552 mm
Net Head at Rated Discharge: 140.30 meters
Unit Speed: 187.5 rpm



Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp

Intake Type:	6 - JET
Runner Pitch Diameter:	2552 mm
Net Head at Rated Discharge:	140.30 meters
Unit Speed:	187.5 rpm
Peak Efficiency:	89.9 %
Multiplier Efficiency Modifier:	1.000
Flow Squared Efficiency Modifier:	0.0000



NOTE: Discharge is in cubic meters per second

TURBNPRO Version 3 - PELTON TURBINE HILL CURVE

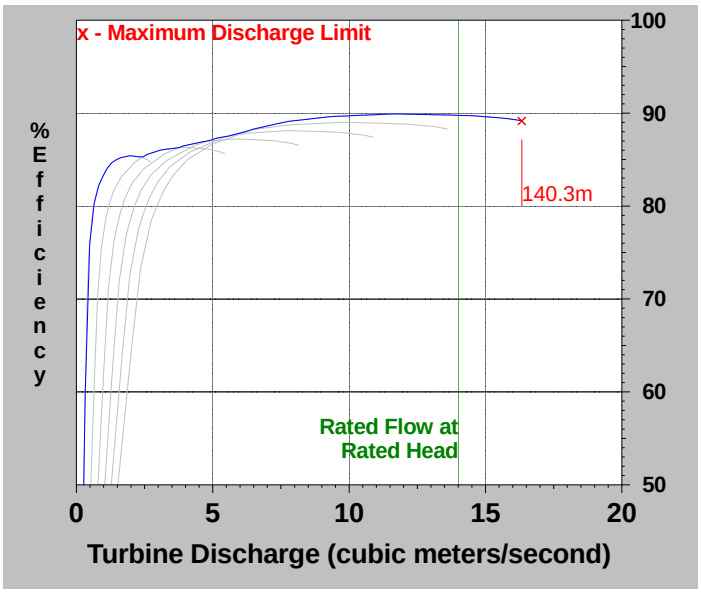
Solution File Name: d:₩projects₩database₩turbin~1₩tsk3-6xp
Intake Type: 6 - JET
Runner Pitch Diameter: 2552 mm
Net Head at Rated Discharge: 140.30 meters
Unit Speed: 187.5 rpm
Multiplier Efficiency Modifier: 1.000
Flow Squared Efficiency Modifier: 0.0000

Performance Data Shown is for a Net Head of: 140.3000

Power (KW)	Efficiency (%)	Discharge (m3/s)	Operating Jets	Notes
20044	89.16	16.33	6	Max Discharge Limit
19680	89.32	16.01	6	Additional Output Capability
19305	89.44	15.68	6	Additional Output Capability
18919	89.52	15.35	6	Additional Output Capability
18532	89.60	15.03	6	Additional Output Capability
18145	89.68	14.70	6	Additional Output Capability
17751	89.72	14.37	6	Additional Output Capability
17353	89.75	14.05	6	Additional Output Capability
17294	89.75	14.00	6	Rated Flow/Head Condition
16954	89.78	13.72	6	-
16556	89.80	13.39	6	-
16155	89.82	13.07	6	-
15755	89.84	12.74	6	-
15354	89.86	12.41	6	-
14954	89.88	12.09	6	-
14553	89.90	11.76	6	-
14438	89.91	11.67	6	Best Efficiency at Net Head
14145	89.88	11.43	6	-
13735	89.84	11.11	6	-
13325	89.80	10.78	6	-
12916	89.76	10.45	6	-
12506	89.72	10.13	6	-
12098	89.68	9.80	6	-
11912	89.01	9.72	5	Best Efficiency for 5 Jet Operation
11689	89.64	9.47	6	-
11275	89.55	9.15	6	-
10859	89.45	8.82	6	-
10445	89.34	8.49	6	-
10031	89.23	8.17	6	-
9618	89.13	7.84	6	-
9433	88.11	7.78	4	Best Efficiency for 4 Jet Operation
9198	88.94	7.51	6	-
8777	88.73	7.19	6	-
8358	88.52	6.86	6	-
7941	88.30	6.53	6	-
7519	88.01	6.21	5	-
7103	87.76	5.88	5	-
7003	87.21	5.83	3	Best Efficiency for 3 Jet Operation
6689	87.50	5.55	5	-
6284	87.35	5.23	4	-
5872	87.06	4.90	4	-
5468	86.87	4.57	3	-
5066	86.66	4.25	3	-
4665	86.45	3.92	3	-
4620	86.31	3.89	2	Best Efficiency for 2 Jet Operation
4264	86.21	3.59	2	-
3871	86.10	3.27	2	-
3475	85.87	2.94	2	-
3078	85.56	2.61	2	-
2684	85.29	2.29	1	-
2304	85.41	1.96	1	-
2286	85.41	1.94	1	Best Efficiency for 1 Jet Operation
1915	85.20	1.63	1	-

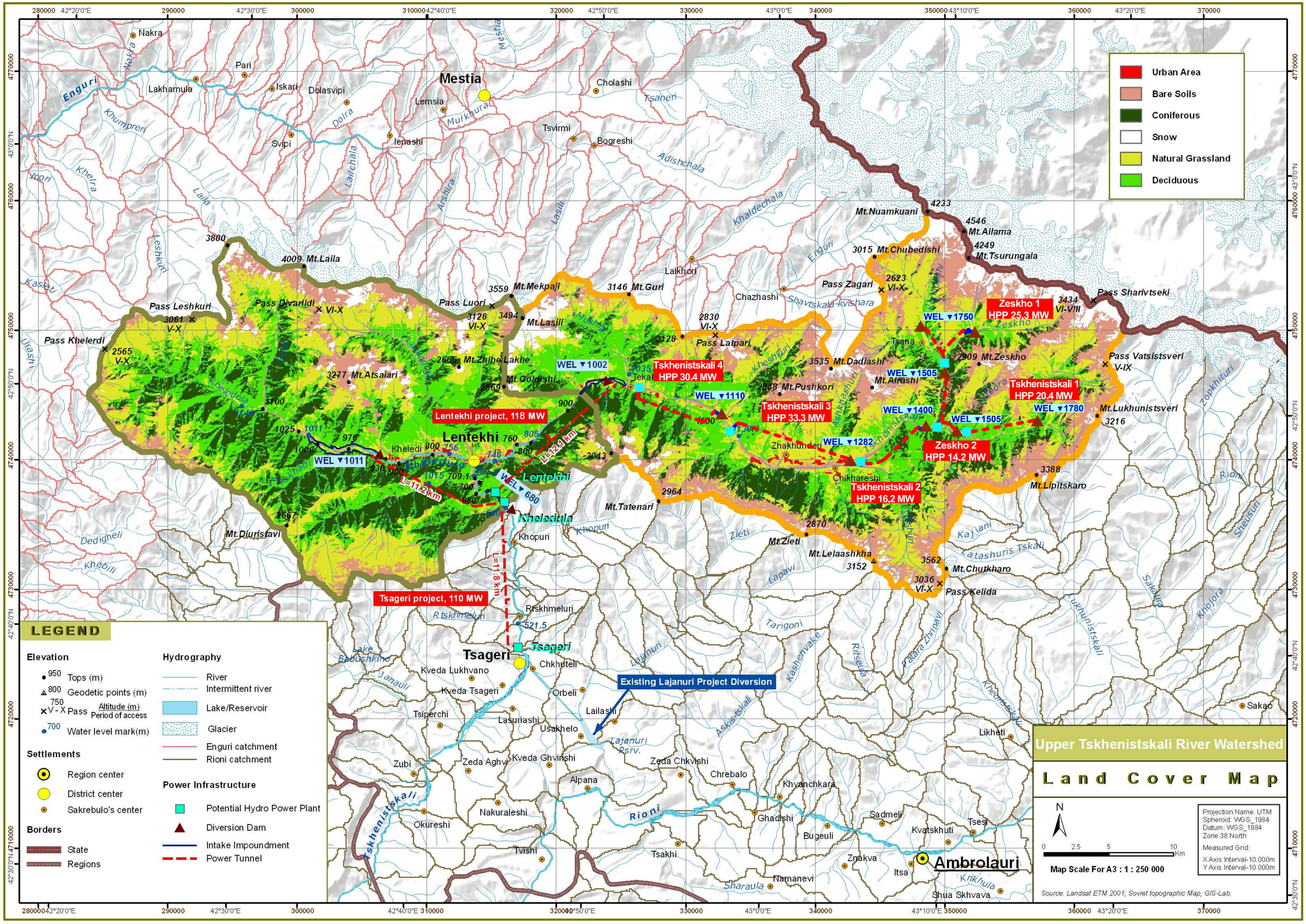
TURBNPRO Version 3 - PELTON TURBINE HILL CURVE

Power (KW)	Efficiency (%)	Discharge (m3/s)	Operating Jets	Notes
1523	84.67	1.31	1	-
1123	83.23	0.98	1	-
722	80.26	0.65	1	-
269	59.72	0.33	1	Low efficiency; not used in energy calculation



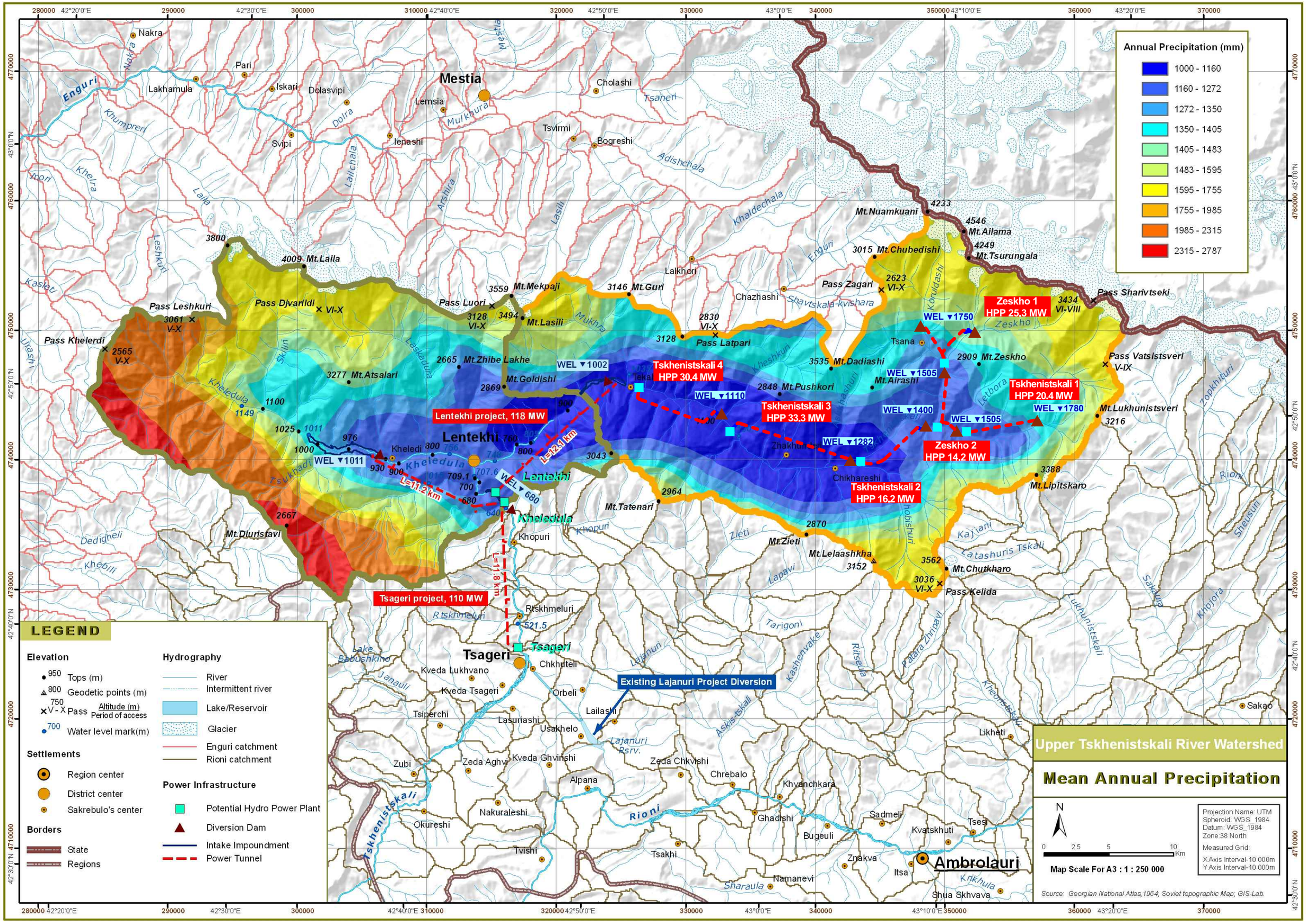
APPENDIX 7

Land Cover Map


Urban Area
Bare Soils
Coniferous
Snow
Natural Grassland
Deciduous
Mestia
Lentekhi
Tsageri
Ambrolauri
Zeskho 1 HPP 25.3 MW
Tskhenistskali 4 HPP 30.4 MW
Tskhenistskali 3 HPP 33.3 MW
Tskhenistskali 1 HPP 20.4 MW
Zeskho 2 HPP 14.2 MW
Tskhenistskali 2 HPP 16.2 MW
Lentekhi project, 118 MW
Tsageri project, 110 MW
Existing Lajanuri Project Diversion
Upper Tskhenistskali River Watershed
Land Cover Map
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
Projection Name: UTM
Spheroid: WGS_1984
Datum: WGS_1984
Zone:38 North
Measured Grid:
X Axis Interval-10 000m
Y Axis Interval-10 000m
Map Scale For A3 : 1 : 250 000
Source: Landsat ETM 2001; Soviet topographic Map, GIS-Lab.

APPENDIX 8

Mean Annual Precipitation


Annual Precipitation (mm)
1000 - 1160
1160 - 1272
1272 - 1350
1350 - 1405
1405 - 1483
1483 - 1595
1595 - 1755
1755 - 1985
1985 - 2315
2315 - 2787
Mestia
Tsageri
Ambrolauri
Lentekhi
Zeskho 1 HPP 25.3 MW
Tskhenistskali 4 HPP 30.4 MW
Tskhenistskali 3 HPP 33.3 MW
Tskhenistskali 1 HPP 20.4 MW
Zeskho 2 HPP 14.2 MW
Tskhenistskali 2 HPP 16.2 MW
Lentekhi project, 118 MW
Tsageri project, 110 MW
Existing Lajanuri Project Diversion
L=12.1 km
L=11.2 km
L=11.8 km
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
Upper Tskhenistskali River Watershed
Mean Annual Precipitation
Map Scale For A3 : 1 : 250 000
Projection Name: UTM
Spheroid: WGS_1984
Datum: WGS_1984
Zone:38 North
Measured Grid:
X Axis Interval-10 000m
Y Axis Interval-10 000m
Source: Georgian National Atlas,1964; Soviet topographic Map; GIS-Lab.

APPENDIX 9

Environmental and Social Impacts, Affected Environment

Appendix 1: Description of Tables

This appendix presents a tabular summary of potential environmental and social receptor impacts from the development of a hydropower project. These tables are based on the "EU Strategic Environmental Assessment Principles" that uses a subset of categories developed that best fits this level of analysis (Ref: http://ec.europa.eu/environment/eia/home.htm). Sections 2 and 3 and Section 6 of this document present a description of environmental and social baseline conditions. Section 6.2 presents environmental and social impacts and mitigation practices for each impacted receptor. The tables include a range of qualitative values for impacts and recommendations for mitigation practices that are considered standards of practice today. This prefeasibility report does not go into any detail with respect to recommended mitigation practices and should be used as a guideline with respect to the types of practice to be incorporated during a feasibility study for the different phases of the project (construction or operations. Decommissioning has not been included at this time).

The table column
headers are described as follows:

Column 1: Receptors

Receptors are the environmental and social category that an impact is evaluated for. For this prefeasibility report these include:

- Water Resources
    - Surface Water Resources
    - Surface Water Quality
    - Flood Risk
- Soils, Geology, and Landscape
- Air Quality
- Biodiversity
    - Terrestial Flora
    - Terrestial Fauna
    - Fisheries
- Community, Socio-Economic, and Public Health
    - Cultural and Historic Assets
    - Population
    - Recreation
    - Public Health

Receptors are evaluated with a Sensitivity level that is defined as follows:

Sensitivity of receptors, based on Value and Vulnerability

Classification	Sensitivity Level			
Vulnerability	**High (H)** *e.g.* potential pathways exist for environmental change in receptors as a result of project, receptor is in a declining condition, and/or dependent on a narrow range of environmental conditions	**Medium (M)** *e.g.* few pathways exist for environmental change in receptors as a result of project, receptor is only expected to recover from disturbance over a prolonged period of time, if at all, or impact potential is high but duration is short	**Low (L)** *e.g.* limited or no pathways exist for environmental change in receptors as a result of project, receptor is in stable or favorable condition &/ or dependent on wide range of environmental conditions	**None (N)** *e.g.* no pathways exist between environmental changes and receptors, receptor is insensitive to disturbance
Value	**High (H)** – receptor is rare, important for social or economic reasons, legally protected, of international or national designation	**Low (L)** – receptor is common, of local or regional designation		

Column 2: Impact
This column is a description of the effect on the receptors during each of the project phases, construction followed by operations.

Column 3: Duration
Duration is the expectation for the length of time an impact will occur to a given receptor. The following table displays the rating values for duration:

Guidelines for determining the period of the project lifecycle

	Duration of effect			
Classification	**Long Term (LG)**	**Medium Term (MD)**	**Short Term (SH)**	**Very Short Term (VSH)**
Guideline	10+ years	3-10 years	1-3 years	<12 months
Project phase	Operation	Operation	Construction (or part thereof)	Part of construction period

Column 4: Risk Level
Risk Level qualitatively addresses the exposure and vulnerability a receptor will have from the project or in some cases how specific risks could cause the project to increase exposure and vulnerability to the receptor. An example of this is Seismic Risk as it pertains to Soils, Geology, and Landscape during each project phase. Risk level also includes whether the impact is Irreversible or Reversible and Temporary or Permanent. The following displays the rating values for Risk Level:

Risk Level Rankings Definitions and Description

Risk Level	Description
Very Low (VL)	Rarely occurs, and/or of very low magnitude, and/or rarely causes significant loss or life or property damage
Low (L)	Can occur during the life of the project, and/or can be of modest magnitude, and/or rarely causes loss of life but can cause property some damage
Medium (M)	Occurs several or more times during the life of a project, and/or of significant magnitude, and/or can cause some loss of life and significant property damage
High (H)	Occurs often or on a regular basis and/or of a very high magnitude, and/or causes large loss of life and major property damage
Irreversible	Impact causes irreversible change to the receptor
Reversible	Impact causes reversible changes to the receptor
Temporary	Impact is of a temporary nature and receptor will return to original conditions after activity concludes
Permanent	Impact from activity is permanent changing the original receptor conditions to a new state.

Column 5: Mitigation Practices
Mitigation practices are guidelines and recommendations for a type of prevention activity that will reduce impacts to a receptor, provide necessary data and information for decisions during a project phase, provide heath and safety guidelines, and environmental prevention practices to minimize impacts to the receptors.

Table-1 Affected Environmental Impacts and Proposed Mitigation Measures Environmental Receptor Category: Water Resources

Water Resources				
Receptors Vulnerability (H, M, L, N) Value (H, L)	**IMPACT (Description of effect)**	**Duration (construction, operation or decommissioning LG/MD/SH/VSH term) and frequency**	**Risk Level (VL, L, M, H) Irrev./ rev.; Temp./ per**	**Mitigation Practices**
Surface Water Resources (quantity) M/L	**Construction Phase (HPP and Transmission Facility)**: • Altered surface runoff contribution to water courses and ditches, etc as a result of land disturbance • Temporary Diversion of River away from Dam and intake structure • Large construction/tunnel volume debris disposal • Construction of the dam will create a small permanent reservoir changing natural river conditions.	SH SH SH LG	L/R/T L/R/T L/R/T M/IR/P	Very high sediment and bed load transport by upper river. Assume site preparation include in-water, bank side, and/or adjacent property. River flow and river channel may be temporarily redirected for site construction. Well understood process. Few if any uncertainties, assume runoff controls and spill prevention plans and monitoring are included in construction. Locate area for construction debris that can contribute to generation of usable land in the future.
M/L	**Operation Phase:** Effects on surface water resources during facility operations	LG	L/R/P	Run of river hydropower operations returns all diverted flow used for generation to the receptor river. Long penstock facilities must meet appropriate receptor guidelines for bypass flows as required.

Surface Water Quality M/L	**Construction Phase(HPP and Transmission Facility)**: • Altered surface runoff water quality to water courses and ditches, etc. as a result of land disturbance • Temporary Diversion of River away from Dam and intake structure	SH SH	VL/R/T VL/R/T	Very high sediment and bed load transport by upper river. Assume site preparation can include in-water, bank side, and/or adjacent property. River flow and river channel may be temporarily redirected for site construction. Well understood process. Few if any uncertainties, assume runoff controls and spill prevention plans and monitoring are included during construction.
M/L	**Operation Phase:** • effects on surface water resources during facility operations	LG	VL/R/T	Run of river hydropower operations returns all diverted flow used for generation to the receptor river. Long penstock facilities must meet appropriate receptor guidelines for bypass flows as required.
Flooding Risk M/L	**Construction Phase (HPP and Transmission Facility):** • Increase to flood discharge from failure of dam during construction	VSH	L/R/T	• Construction to adhere to all design requirements. • Dispose of large volumes of construction debris in locations that will not increase flood levels, or impact floodplain negatively • Design to address appropriate levels of Flood Risk in planning construction phase. • Monitoring of river discharge upstream on main stem and significant tributaries (flash flood warning) • Emergency Evacuation Plan developed • Emergency site shut down plan to be developed.
M/L	**Operations Phase:** Prevent failure of dam and other project components in the event of a flood that would severely increase the impact from the flooding event	VSH	M/R/T	Insure all facilities are operating correctly including, spillway gates, trash racks, and shut off gates (tunnel and powerhouse), etc. Monitor Dam for seepage, leaks, and structural integrity. Monitor Tunnel for leaks and structural integrity Prepare Emergency operations plan that includes flooding events Prepare Emergency shut down and evacuation plan.

Table-2 Affected Environmental Impacts and Proposed Mitigation Measures Environmental Receptor Category: Soils, Geology, and Landscape

Soils, Geology and Land Use				
Receptors	**IMPACT (Description of effect)**	**Duration LG/MD/SH/VSH term)**	**Risk Level (VL, L, M, H, and Irreversible/ reversible; temporary/ permanent**	**Mitigation Practices**
Soils, Geology, Landscape **(Vulnerability (H, M, L, None) and Value (H, L)** M/H	**Seismic Risk** **Construction Phase (HPP and Transmission Facility)**: Impacts on infrastructure and public due to seismic activity	VSH	H/R or M/R and T depending on seismic characteristics	Well understood process. The project structures to be built in the area have to have appropriate design specifications which are in line with the national and international standards. Severe activity can lead to failure, flooding, property damage and loss of human life. Emergency site shut down and Evacuation plans should be included in construction management planning.
M/H	**Operation Phase**: Impacts on infrastructure and public due to seismic activity that causes HPP to fail	VSH	H/R or M/R and T depending on seismic characteristics	Well understood process but magnitude is unknown. Severe seismic activity can lead to failure, flooding, property damage and loss of human life downstream of HPP. Emergency site shut down and Evacuation plans downstream should be included in HPP Operations Plan
Soils, Geology, and Landscape **(Vulnerability (H, M, L, None) and Value (H, L)** M/H	**Landslides and Mudslides** **Construction Phase (HPP and Transmission Facility)**: Improper stockpiling of materials, poor sitting, of storage and lay down areas, blasting activities and/or destruction of vegetation cover could increase receptor impacts if land slide or mud slide occurs at HPP site or upstream.	VSH	M/R/T	Erosion and sediment control plan (includes issues like: proper site sitting and engineering design based on best management practices, accumulated sediment disposal plan, grading and smoothing steep slopes, re-vegetation activities etc.) at national and international standards should be developed. Emergency shut down and Evacuation plans should be developed to protect receptors, property, and human life. Early Warning Monitoring to include Weather and watershed and upslope areas from HPP site and known land slide and mud slide locations Proper scheduling of construction activities Monitoring of vibration from construction equipment (and blasting activities)
M/H	**Operation Phase:** Minimize increasing the impacts from this natural occurrence from HPP operations	SH	L/R/T	Monitoring site conditions on a regular basis; implementation of pre-prepared emergency shut down and Evacuation plans; Monitoring of Early Warning system

Soils, Geology, and landscape **(Vulnerability (H, M, L, None) and Value (H, L)** M/H	**Visual impact on landscape Construction Phase (HPP and Transmission Facility)**: Visual impact is important in this mountainous setting and impacts to this receptor are significant. Construction activities may cause visual disturbance of landscape (new project units (e.g. dam, powerhouse) will be constructed. Construction activities may cause removal of vegetation cover, changes in land use pattern. Waste generation due to construction activities may create visual impact on landscape as well as impact on land. Management and disposal of construction debris	SH	L/R/T	Proper storage and utilization of topsoil and excavation materials. Restoration of soil cover, re-vegetation and reforestation activities to national and international standards Proper scheduling of construction activities. Develop construction management plan. Development appropriate waste management plan which includes management of solid, liquid, hazardous waste material and are in line with national and international environmental regulations. Construction debris should be disposed of according to current accepted practice, local and national laws. Where possible use construction in a sustainable manner that provides opportunities for agriculture, local industry, and does not impact local floodplain
M/H	**Operation Phase:** No more additional alterations of landscape are expected during the operation phase. Water body such as impoundment may be considered to create pleasant scenery.	SH	VL/IR/P	Monitoring the landscape restoration activities.

Table-3 Affected Environmental Impacts and Proposed Mitigation Measures Environmental Receptor Category: Air Quality

Air Quality				
Receptor s	**IMPACT (Description of effect)**	**Duration LG/MD/SH/VSH term)**	**Risk Level (VL, L, M, H, and Irreversible/ reversible; temporary/ permanent**	**Mitigation Practices**
Air Quality **(Vulnerability (H, M, L, None) and Value (H, L)** **L/H**	**Construction Phase (HPP and Transmission Facility)**: Construction activities may increase the level of emission in the air and dust, especially under windy conditions.	SH	L/R/T	Well understood process. Air management plan should be developed, which includes activities like construction machinery maintenance scheduling, Exhaust gas quality, water spray on construction site to minimize dust, checking construction equipment and/or benzene quality etc.
L/H	**Operation Phase:** During operation there would not be any significant emission level.	VSH	VL/R/T	Ensuring compliance with air management plan, emergency generator exhaust controls.

Table -4 Affected Environmental Impacts and Proposed Mitigation Measures Environmental Receptor Category: Biodiversity

Biodiversity				
Receptor s	**IMPACT (Description of effect)**	**Duration LG/MD/SH/VSH term)**	**Risk Level (VL, L, M, H, and Irreversible/ reversible; temporary/ permanent**	**Mitigation Practices**
Terrestrial flora **(Vulnerability (H, M, L, None) and Value (H, L)** **L/H**	**Construction Phase (HPP and Transmission Facility)**: Project might have following primary and secondary impacts on the terrestrial flora: • Construction of HPP, new roads and/or Transmission lines may cause removal of vegetation (forests, topsoil); • Alien species invading the existing ecosystem;	SH	M/R/T	Well understood process. Restoration and reinstatement of soil cover; re-vegetation and/or reforestation activities.
L/H	**Operation Phase:** There would be minor or no impact on flora during the operation phase	MD	VL/R/P	Monitoring restoration activities.
Terrestrial fauna **(Vulnerability (H, M, L, None) and Value (H, L)** **L/H**	**Construction Phase (HPP and Transmission Facility)**: Project might have following primary and secondary impacts on the terrestrial fauna: • Disruption of sites of breeding and sheltering; • Animal mortality due to construction activities (e.g. accidents and/or mortality of birds due to Transmission lines) • Alien species invading the existing ecosystem; number of equipments and/or possible blasting activities may cause the increase the noise/vibration level during the construction process, which may disturb wildlife (affect species behaviour)	SH	M/R/T	Wildlife management plan should be developed. Noise management plan. Proper scheduling of construction activities; Monitoring of vibration and blasting activities from construction equipment

L/H	**Operation Phase:** Impacts affecting fauna elements during operation are: • Ecological barrier effect (movement is disabled or hindered • Mortality of animals on roads; • Mortality of birds on power lines	LG	VL/R/P	Implementing and monitoring the wildlife management plan.
Fishery **(Vulnerability (H, M, L, None) and Value (H, L)** **L/H**	**Construction Phase HPP**: Impact on fish species due to construction in the riverbed and altering the river flow through temporary diversion channel, and blasting activities.	MD	M/R/T	Installing fish protecting/screening facilities at the entrance of the HPP feeding tunnels/channels. Scheduling of construction activities. Avoiding the stock piling in the riverbed. Proper scheduling of construction activities; Monitoring of vibration and blasting activities from construction equipment
L/H	**Operation Phase:** Impacts on fish species due to diverting river flow to the powerhouse (mortality fish species in the turbines/generators). Exposure of bypass section of river to very low to no flow.	MD	L/R/T	Well understood process. Permanent monitoring of sanitary water flow; compliance with environmental and in-stream flow requirements with monitoring.

Table-5 Affected Environmental Impacts and Proposed Mitigation Measures Environmental Receptor Category: Cultural Resources

Cultural Resources and Recreation				
Receptor s	**IMPACT (Description of effect)**	**Duration LG/MD/SH/VSH term)**	**Risk Level (VL, L, M, H, and Irreversible/ reversible; temporary/ permanent**	**Mitigation Practices**
Cultural and historic assets **(Vulnerability (H, M, L, None) and Value (H, L)** L/H	**Construction Phase HPP and Transmission Facility)**: There are no archaeological and/or cultural heritage sites in the vicinity of the projects. However, during construction works they might occur. Archaeological objects should be protected from damage.	VSH	VL/R/T	Identifying historical and cultural assets. Development of noise and construction management plan. Proper scheduling of construction activities Monitoring of vibration from construction equipment and blasting activities.
L/H	**Operation Phase:** No damage on archaeological/cultural resources is expected from operational phase. Small reservoir behind dam may provide new opportunities for recreational activities	VSH	VL/R/P	N/A

Table-6 Affected Environmental Impacts and Proposed Mitigation Measures Environmental Receptor Category: Community, Socio-Economic and Public Health

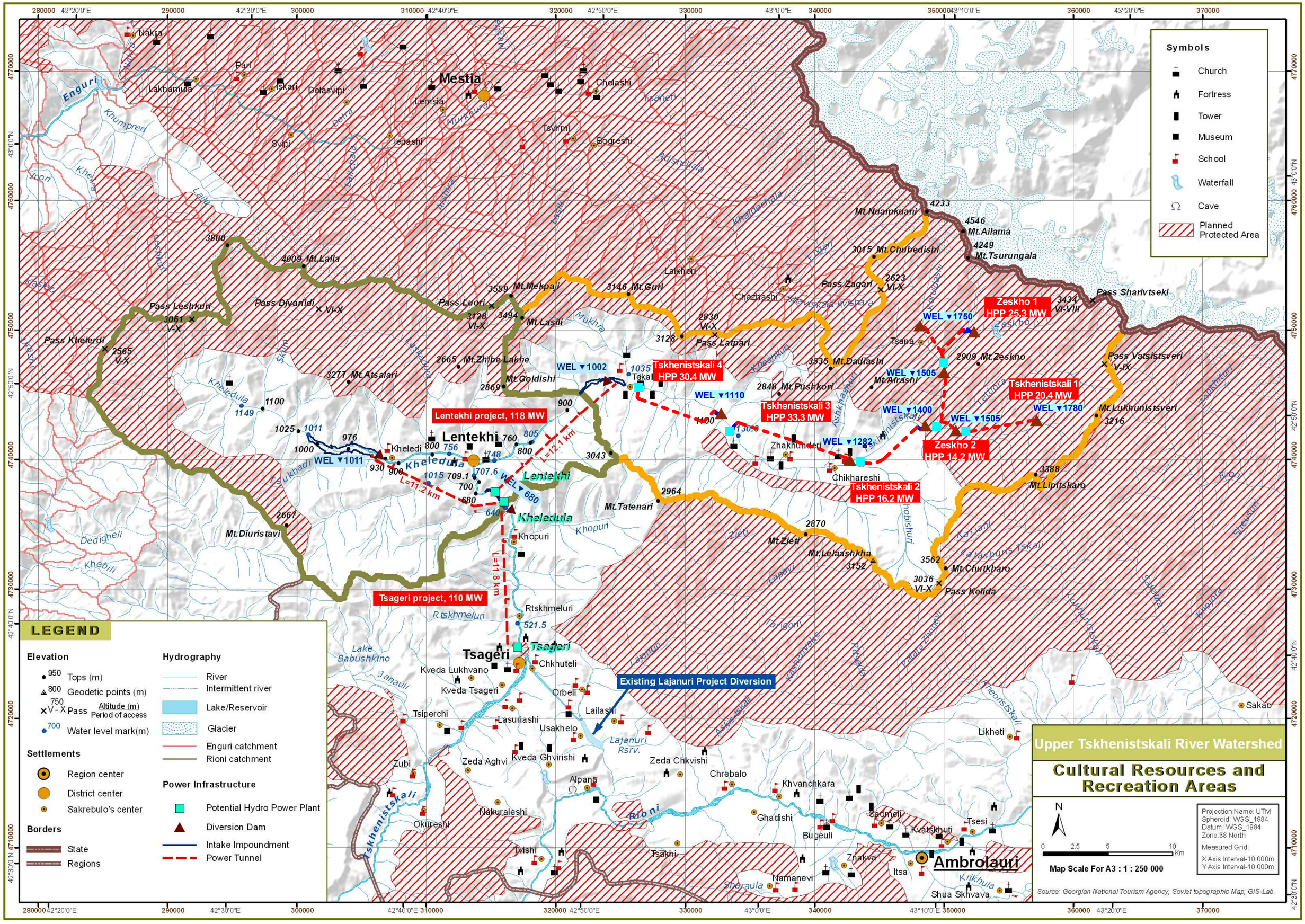
Community, Socio-Economic and Public Health				
Receptor s	**IMPACT (Description of effect)**	**Duration (LG/MD/SH/VSH term)**	**Risk Level (VL, L, M, H, and Irreversible/ reversible; temporary/ permanent**	**Mitigation Practices**
Agricultural Land **(Vulnerability (H, M, L, None) and Value (H, L)** L/H	**Construction Phase (HPP and Transmission Facility)**: Impact associated with land acquisition and thereby loss of agricultural land, which may cause loss of income earning means; disposal of debris; limit access to agricultural property	SH	L/R/T	Develop compensation mechanism for occupied agricultural land; coordinate construction activities to minimize impacts to agricultural properties, appropriate selection of disposal areas, materials storage areas, Monitoring the implementation of compensation scheme

L/H	**Operation Phase:** New infrastructure (e.g. access roads) may positively impact on local population, provide better access to markets for agricultural products	LG	L/R/P	N/A
Population **(Vulnerability (H, M, L, None) and Value (H, L)** N/H	**Construction Phase (HPP and Transmission Facility)**: Machinery and/or possible blasting activities may cause the increase the noise/vibration level during the construction process, Construction activities cause traffic delays, which affect local population within the vicinity of project. New job opportunities and economic benefits to community	SH	L/R/T	Well understood process. Noise management plan Blast warning plan for construction crews and local residents. Proper scheduling of construction activities Monitoring of vibration from construction equipment (and blasting activities)
N/H	**Operation Phase**: The noise/vibration source during the operation will be generators and turbines located in the powerhouse. Since they are located in the closed building, it will have not any considerable nuisance.	N/A	N/A	N/A
Recreation (Vulnerability (H, M, L, None) and Value (H, L) L/H	**Construction Phase (HPP and Transmission Facility)**: Visual impact due to construction; activities may impact recreation in the region. Waste generation due to construction activities may create visual impact. Delay or prevent access to recreational locations	SH	VL/R/T	Proper scheduling of construction activities. Develop construction management plan. Development appropriate waste management plan which includes management of solid, liquid, hazardous waste management and are in line with national and international environmental regulations. Provide construction schedules and coordinate with recreational locations to minimize access issues for visitors.
L/H	**Operation Phase:** New reservoir and new infrastructure (e.g. better roads) may positively impact on recreational activities	LG	L/IR/P	Operations practice should coordinate with recreational activities so as to assure safe access (fishing), adequate water in bypass channels to support in-stream activities, and provide access to river for such activities if project limits access.

Roads, Infrastructure, and Communities **(Vulnerability (H, M, L, None) and Value (H, L)** L/H	**Construction Phase (HPP and Transmission Facility)**: It is expected that during construction new access roads will be built. Loads on the existing roads will increase due to construction machinery. Traffic increase will affect Noise, Air Quality, community safety, and Public Health Receptors. Construction provides jobs and economic benefits to community	SH	L/R/T	Develop construction management plan that addresses materials delivery, storage, noise, and air quality issues that are sensitive to local communities and meet all Georgian environmental and legal requirements. Include job training for local population where appropriate.
L/H	**Operation Phase:** It is expected that during operational phase vehicular movement will be increased for maintenance, etc. purposes. Consider community health, safety and security issues, as well as Noise and Air Quality Receptors.	LG	VL/R/P	Develop traffic management plan with limited vehicular movement during operational phase. Ensure compliance with local and regional laws that effect the community
Public Health **(Vulnerability (H, M, L, None) and Value (H, L)** L/H	**Construction Phase (HPP and Transmission Facility)**: Construction activities might cause health impact to the workers (e.g. construction related accidents). Also see Air Quality, Population Receptors	SH	VL/R/T	Health and safety plan should be in line with national and international standards. Occupational health and safety measures should be identified and implemented. Necessary precautionary measures should be implemented in order to avoid and minimize risk of accidents (e.g. fire, flooding etc)
L/H	**Operation Phase:** Operational activities might cause health impact to the workers and/or local population.	LG	VL/R/P	Ensure compliance with health and safety plan

APPENDIX 10

Cultural Resource & Recreation Areas


Upper Tskhenistskali River Watershed
Cultural Resources and Recreation Areas
Symbols
Church
Fortress
Tower
Museum
School
Waterfall
Cave
Planned Protected Area
LEGEND
Elevation
Tops (m)
Geodetic points (m)
Pass
Altitude (m)
Period of access
Water level mark(m)
Settlements
Region center
District center
Sakrebulo's center
Borders
State
Regions
Hydrography
River
Intermittent river
Lake/Reservoir
Glacier
Enguri catchment
Rioni catchment
Power Infrastructure
Potential Hydro Power Plant
Diversion Dam
Intake Impoundment
Power Tunnel
Lentekhi project, 118 MW
Tsageri project, 110 MW
Tskhenistskali 4 HPP 30.4 MW
Tskhenistskali 3 HPP 33.3 MW
Tskhenistskali 2 HPP 16.2 MW
Tskhenistskali 1 HPP 20.4 MW
Zeskho 1 HPP 25.3 MW
Zeskho 2 HPP 14.2 MW
Existing Lajanuri Project Diversion
Mestia
Lentekhi
Tsageri
Ambrolauri
Pass Leshkuri
Pass Divanlidi
Pass Kheleldi
Pass Luori
Pass Latpari
Pass Zagari
Pass Sharivtseki
Pass Vatsistsveri
Pass Kelida
Mt.Nuamkuani
Mt.Ailama
Mt.Tsurungala
Mt.Chubedishi
Mt.Mekpaji
Mt.Guri
Mt.Lasili
Mt.Dadiashi
Mt.Zeskho
Mt.Lukhunistsveri
Mt.Lipitskaro
Mt.Chutkharo
Mt.Lelaashkha
Mt.Zieti
Mt.Tatenari
Mt.Diuristavi
Mt.Goldishi
Mt.Zhibe Lakhe
Mt.Atsalari
Mt.Lalla
Mt.Pushkori
Mt.Arashi
Enguri
Rioni
Tskhenistskali
Lake Babushkino

APPENDIX 11

Listed Cultural Properties in Lower Svaneti

Historical, Cultural and Archeological Resources in Lentekhi and Tsageri Districts

#	Name	Location	Dated
	Lentekhi District		
1	Church “Macxvar”	Village Bavari	Medieval
2	Tower	Buleshi Village	Medieval
3	Gardaphkhadze Residential Complex 1. Tower 2. Residential house	Village Tekali	N/A
4	Church “Zagaloti”	Tekali Village surroundings	XI-XII A.D.
5	Tower	Lentekhi	Medieval
6	The Charkvianis’ Tower	Village Leusheri	Medieval
7	Larashi – Dadiani’s Residential Complex 1. Tower 2. Castle 3. Other buildings	Village Leksura	Medieval
8	St. George’s Church “Jgrag”	Village Luji, cemetery	Medieval
9	Tower	Village Mami	Medieval
10	Church “Matskhovari” (Church of the Redeemer)	Village Mami, cemetery	X-XI A.D.
11	St. George’s Church “Jgrag”	Village Margvishi, cemetery	Medieval
12	Residential Complex “Machubi”	Village Makhashi	Medieval
13	Tower “Moroldirad”	Village Makhashi	Medieval
14	Onianis’ Tower	Village Mebetsi	Medieval
15	Church	Village Mele, cemetery	Medieval
16	Onianis’ Tower	Village Mele	Medieval
17	Church Tarigzeli (Church of Archangel)	Village Mutsdi, cemetery	Medieval
18	Church Tarigzeli (Church of Archangel)	Village Natsuli, cemetery	Medieval
19	Church Tarigzeli (Church of Archangel)	Village Sasashi, surroundings of “Sands”	Medieval
20	St. George’s Church “Jgrag”	Village Sakdari	Medieval
21	Tower	Village Tvibi	Medieval
22	Church Tarigzeli (Church of Archangel)	Village Tvibi surroundings	X-XI A.D.
23	Church Tarigzeli (Church of Archangel)	Village Phaki	Medieval
24	Church Tarigzeli (Church of Archangel)	Village Ghobi, at the Tskheniskali River embankment	Medieval
25	St. Mary Church	Village Ghobi, cemetery	Medieval
26	Church Tarigzeli (Church of Archangel)	Village Shtvili	Medieval
27	St. Mary Church “Lamaria”	Village Chikhareshe, cemetery	XIX A.D.
28	St. Mary Church “Lamaria”	Village Chikhareshe, Dabishi District	Medieval
29	Church Tarigzeli (Church of Archangel)	Village Chukuli, cemetery	Medieval
30	Siani Tower	Village Chukuli, “Nakisheri”	Medieval.
31	Church	Village Chukuli	Medieval
32	Church “Muchpa	Village Chukuli	XII-XIII A.D.
33	Church Tarigzeli (Church of Archangel)	Village Chukuli	X-XII A.D.
34	Church	Village Kheria, Lamzagora	IX-X A.D.
35	St. George’s Church “Jgrag”	Village Zhakhunderi	XI-XII A.D.
	Tsageri District		
36	Church	Town Tsageri	Medieval
37	Remnant of the “Shkhudala” Monastry	Village Alpana, near the Lajanuri and Rioni Rivers confluence	Medieval

38	Gveso Complex	Village Gveso	IX-X A.D.
39	Sosilei Tower, Charkviani Tower	Village Gveso surroundings	Medieval
40	Remnants of the Tower	Village Gveso, R. Tsvarianis' premises	Medieval
41	Wooden House "Oda"	Village Gveso, M. Chikovanis' premises	XX A. D.
42	Church "Mtavarangelozi" (Church of Archangel)	Village Upper Aghvi, cemetery	Medieval
43	St. George's Church	Village Upper Sairme, cemetery	XIX A. D.
44	St. Mary Church	Village Zogishi	Medieval
45	"Zubi" Church	Village Zubi, surroundings	Medieval
46	Tower-Church "Dedaghvtisa"	Village Tabori, mountain	Medieval
47	Church	Village Tabori	VI A.D.
48	Isunderi Tower	Village Isunderi	Medieval
49	St. Mary Church	Village Isunderi, cemetery	XIX A. D.
50	Synagogue	Village Lailashi	XIX-XX A.D.
51	Church	Village Lailashi	Medieval
52	St. George's Church	Village Lailashi, cemetery	XIX A.D.
53	Church "Amaghleba" (Church of the Ascension)	Village Lailashi	1859
54	Church of the Holy Trinity "Sameba"	Village Makhura, cemetery	XIX A. D.
55	St. George's Church	Village Nakuraleshi, cemetery	XVII A. D.
56	Church	Village Nakuraleshi	Medieval
57	St. Mary Church	Village Nasperi, cemetery	XIX A. D.
58	Tower	Village Nasperi, G. Murtseladze's premises	Medieval
59	Goni Church of St. George	Village Orkhvi, surroundings	X A. D.
60	St. George's Church	Village Orkhvi	XIX A. D.
61	Tower –Fortress "Qvatsikhe", "Qvarianis' Tower"	Village Orkhvi	Medieval
62	Remnant of the St. George's Church	Village Okureshi, surroundings	Medieval
63	Wooden House	Village Okureshi, K. Arjevanidze's premises	XIX A. D.
64	Church	Village Okureshi	Medieval
65	St. George's Church	Village Usakhelo, cemetery	XIX A. D.
66	Remnant of the Dadeshqelianis' Fortress	Village Usakhelo, surroundings	Medieval
67	St. George's Church	Village Utskheri, "Gudula" location	Medieval
68	Remnant of St. Mary Church	Village Utskheri	Medieval
69	"Utskheri" Tower-Fortress	Village Utskheri	Medieval
70	St. Mary Church	Village Lower Aghvi, cemetery	XIX
71	Remnant of St. Mary Church	Village Qorenashi, cemetery	Medieval
72	Qorenishi Tower	Village Qorenishi, J. Asatiani premises	Medieval
73	"Dedaghvtisa" Church	Village Ghu, Cemetery	1880
74	Muri Church	Village Chkhuteli, surroundings	Medieval

Source: *Ministry of Culture of Georgia: Ministerial Orders #3/133 and #3/110(2006 and 2011)*

APPENDIX 12

Report on Public Awareness Workshop

Background

The United States Agency for International Development (USAID) through the Hydropower Investment Promotion Project (HIPP) supports development of a minimum 400 MW in new, run-of-the-river hydropower stations in Georgia. This project is managed by Deloitte Consulting. As part of this program, HIPP has identified a cluster of six project sites in the Tskhenistskali River Basin. HIPP is now conducting pre-feasibility studiesf for 6 projects with a total capacity of 139.8 MW. These HPP sites are on the River Tskhenistskali and its tributary Zeskho River in lower Svaneti (Lentekhi) region. The HIPP team is preparing basic technical studies to evaluate the technical and economical feasibility of the projects.

As part of this process and with the aim of ensuring public participation at the early planning stage, identify areas of community concern, and gather feedback from local residents public awareness workshop was held in the Building of Jakhunderi village (Lentekhi region) Secondary School with the communities of Jakhunderi, Chikhareshi, Mele, Tsana, Zeskho, Luji, Sasashi, Mummie, Leusheri, Panaga, Cholouri and Mazashi.

Aim of the Workshop

- Increase awareness of local communities on small and medium run-of-the-river hydro power plans and promote their support to such activities;
- Inform local community the goal of the project and ensure their involvement at the early planning stage.
- Identify community concerns regarding the possible development of the project and gain their feedback; ensure positive attitude towards the project and increase cooperation perspectives between public and project developers.

Workshop Process

The purpose of the meetings was to provide information and get the opinions of the locals related to the project. The date, place and the scope of these meeting was preliminary informed and agreed with Lentekhi Local Government during HIPP team field visits. Meeting date and venue were agreed with Local Municipalities; Public workshop was announced to all communities in Lentekhi district by local municipality, written advertisements were made at Municipality Building. Advertisement was sent to CENN electronic distribution network. HIPP team facilitated attendance of the Attorneys of all communities together with other active members at the Workshops. Lentekhi (in village Jakunderi) PAW attended by community members from: Jakhunderi, Chikhareshi, Mele, Tsana, Zeskho, Luji, Sasashi, Mummie, Leusheri, Panaga, Cholouri and Mazashi communities. Totally more than 50 community members attended the workshop.

During the workshop HIPP team members provided information about the project in general, made presentations on technical characteristics of the proposed HPP projects and on possible environmental and social impact. Issue that project will not create significant impoundment causing displacement of adjacent population was stressed during the workshop.

The HIPP team stressed the importance of public participation at early project design phase. Participants have been asked to express their opinion/attitude towards the

project in general as well as impact on environment and socio-economic conditions of their household.

THEMES:

- Community members asked to consider a cumulative impact that may take place in case of implementation of all 6 projects identified by HIPP. In this regard, health issues were underlined that may occur by increased humidity. HIPP representatives underlined that the impact would be minimal and mainly during the construction phase, though the investors would be obligated to meet international environmental and social protection requirements;
- Local benefits of the projects; Community members were interested whether they could benefit from the low electricity tariffs;
- Will the local community be able to influence on decision-making process of the project implementation? For instance, change certain component of the project. HIPP representatives explained that the main goal of the Workshop was achieving community influence on the project planning and asked them to note all their concerns and comments in the questioners distributed at the meeting so that HIPP could include the community concerns in the information offered to potential investors.

CONCLUSIONS:

- The outcome of Tskhenistskali Community public awareness workshops is as follows:
- Community's attitude towards the project development is positive; Community members think they could benefit from development of project in case the project developers properly consider their concerns/suggestions and watershed characteristics. On the other hand, community members are willing to cooperate with HPP project developers. From operation of the HPP local population expects to receive new job opportunities;
- Tskhanistskali community expressed interest in implementation of the projects, as they have the problems in electricity supply and think that if a new HPP is constructed nearby their problems will be resolved. Though main reason of their poor power supply is depreciated distribution networks, power supply lines and poles, which need replacing.
- Tskhenistskali Workshop also revealed no need of making a change in the design of the HIPP's sites. None of the residents declared their rights of ownership on any of the places, where constructions of the power house or intake structures are were planned, or concerning their pastures.
- The only concern was expressed that it would negatively impact on fish (Salmon) population and possible timber logging. Also questions were asked about the possible influence on cultural heritage. HIPP team assured that one of the HPP projects were projected near any churches or cemeteries.
- In summary, 30 community members filled in the questioner forms distributed by HIPP, out of which only two are negative; five had a neutral attitude and the rest, twenty three members marked positive.

The presentation on the project profiles, informational brochure on Tskhenistskali River Basin HPP Cascades, also, USAID energy map were used as supportive documentation. Meeting agenda, photos, and electronic version of the brochure distributed among them are attached to this report as illustrative materials.

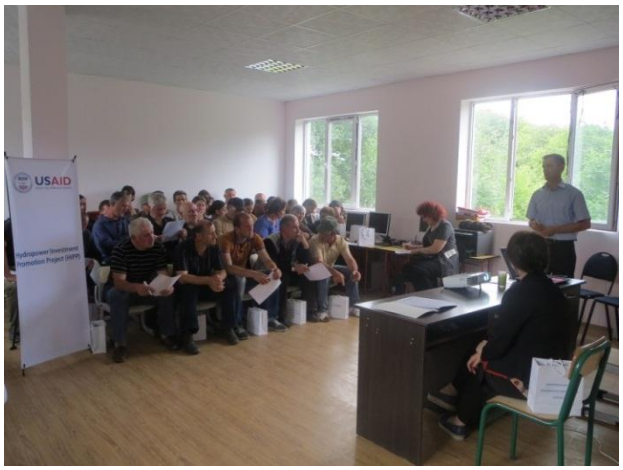
Attachment A: Public Awareness Workshop Agenda

Public Awareness Meeting for Tskhenistskali River Basin HPP Cascades

Agenda

15:00–15:10	Registration		10 min
	Introductions	**Moderator :**	Duration
15:10–15.15	Opening remarks	USAID / HIPP, I. Iremashvili	5 min
15:15–15:25	HIPP Project description	HIPP / I. Iremashvili	10 min
15:25–16:10	HPP Project outline	HIPP / G. Sikharulidze	45 min
16:10–16:30	Presentation of identified social and environmental issues	HIPP / Iremashvili / G. Sikharulidze	20 min
	Questions and Discussion		
16:30–13.45	Filling out of the meeting questionnaire Discussion • Socioeconomic Issues • Environmental Issues • Public Health & Safety Issues • Construction Issues	Facilitated by: HIPP / I. Iremashvili HIPP / G. Pochkhua	1 hour

Attachment B: Photos of Public Awareness Workshops in Village Jakhunderi, Lentekhi Region



Attachment C: Informational Brochure on HIPP and Tskhenistskali HPP Projects

Hydropower Investment Promotion Project (HIPP)

HIPP - Main Goals and Activity

By the request of Georgian Government, the United States Agency for International Development (USAID) has been supporting a three year Hydropower Investment Promotion Project (HIPP) since March, 2010. HIPP is implemented by the international consulting company Deloitte Consulting.

Georgia's hydropower potential is largely undeveloped. Currently only 25% of the country's total generation potential has been realized. The country has many rivers that can provide environmentally friendly, power generation run-of-river hydropower projects with high annual plant factors, making them highly attractive to investors.

The goal of the HIPP initiative is to identify investment opportunities and incentivize investors resulting in private sector commitments to construct run-of-river hydropower plants – leading to increased generating capacity, locally produced energy, enhanced energy security, and the elimination of winter imports, greatly reducing the use of natural gas and other fuel sources for electricity production.

To stimulate and secure investment in Georgia's small and medium-sized hydropower market, Deloitte/HIPP is working with local and international partners in all areas to promote awareness and investment in Georgia's hydropower resources. Key areas of activity include:

- Developing Quality Engineering and Technical Information;
- Providing Targeted and Effective Investor Outreach and Promotion;
- Supporting Institutional Strengthening and Capacity Building; and
- Partnering Programs and Opportunities to Stimulate Investment.

Tskhenistskali HPP Cascade

As part of this program, HIPP has identified a cluster of project sites along the Tskhenistskali River (4 HPPs) and Zeskho River (2 HPPs) in Lentekhi region with total capacity of 121.3 MW.

The cascade of 6 HPPs (**Tskhenistskali 1, 2, 3, 4, and Zeskho 1, and 2 HPPs**) will be positioned near the villages: Makhashi, Tsana, Mele, Luji, Zeskho, Mami, Leusheri, Sasashi on the Tskhenistskali and Zeskho Rivers, which are characterized by high flows. The upper Tskhenistskali River basin with its tributaries Zeskho and Koruldashi lies between the north slopes of the Lechkhumi and the south slopes of the Svaneti Mountain Ranges. Its source is in the main range of the Caucasus Mountains, in the easternmost part of the Lentekhi District, Lower Svaneti. The river flows in Lower Svaneti are very seasonal. Discharges are low during winter months when most precipitation falls as snow, and are high during spring and summer when melt-water and rain runoff are combined.

- **Tskhenistskali 1 HPP** will be positioned near Makhvashi and Tsana villages: its power house - in 9 km from Makhvashi and 10 km downstream from Tsana, as for the intake structure of the plant it is planned in 16.5 km downstream of Tsana and 15 km upstream of Makhashi. he HPP will be the first stage in a cascade of six HPPs. According to the preliminary assessments, the 20.4 Megawatt (MW) run-of-river, tunnel derivation type hydro power plant can be built on the river. The site offers seasonally variable average annual generation of about 95.30 GWh, at a plant factor of about 53 percent.

General Technical Data

- **Tskhenistskali 2 HPP** will be positioned very near Makhvashi and Tsana villages: its power house - in 2 km from Makhvashi and 1.5 km downstream Mele, as for the intake structure of the plant it should be built in 5.5 km upstream of Makhashi. The HPP will be the second stage in a cascade of six HPPs. According to the preliminary assessments, the 16.2 Megawatt (MW) run-of-river, tunnel derivation type hydro power plant can be built on the river. The site offers seasonally variable average annual generation of about 73.60 GWh, at a plant factor of about 52 percent.
- **Tskhenistskali 3 HPP's** its power house will be in 1 km downstream of the village Luji and in 3 km from Sasashi. The intake structure of the plant will be located in 4.5 km downstream of Makhashi and 0.7 km upstream of Mele. The HPP will be the third stage in a cascade of six HPPs. According to the preliminary assessments, the 33.3 MW run-of-river, tunnel derivation type hydro power plant can be built on the river. The site offers seasonally variable average annual generation of about 153.60 GWh, at a plant factor of about 53 percent.
- **Tskhenistskali 4 HPP** will be positioned in 1 km downstream of Mami Village and in 2 km of Leusheri, as for the its power house, it should be built in 1 km downstream of Luji and 2 km upstream of Panaga Villages. The HPP will be the fourth stage in a cascade of six HPPs. According to the preliminary assessments, the 30.4 MW run-of-river, tunnel derivation type hydro power plant can be built here. The site offers seasonally variable average annual generation of about 139.40 GWh, at a plant factor of 52 percent.

This Brochure was prepared by Deloitte Consulting, the implementer of USAID funded Hydropower Investment Promotion Program

General Technical Data

- **Zeskho 1 HPP' s** power house will be positioned in 5.3 km of Zeskho Village and in 2.7 km of Tsana Village, and its intake structure will be in 1 km downstream of Tsana and 0.5 km from Zeskho. The HPP will be the fifth stage in a cascade of the six HPPs. According to the preliminary assessments, the 25.3 MW run-of-river, tunnel derivation type hydro power plant can be built here. The site offers seasonally variable average annual generation of about 119 GWh, at a plant factor of 54 percent.
- **Zeskho 2 HPP**'s power house will be positioned in 7 km downstream of Makhashi Village and in 2 km of Leusheri, and the intake structure should be built in 10 km upstream of Makhashi and 3 km - of Tsana Villages. The HPP will be the final, sixth stage in a cascade of the six HPPs. According to the preliminary assessments, the 14.2 MW run-of-river, tunnel derivation type hydro power plant can be built here. The site offers seasonally variable average annual generation of about 65.30 GWh, at a plant factor of 53 percent.

Local Community Benefits by Project Implementation

Local labor forces will be employed during the construction period, as well as after commissioning of the Plant to carry out operations and maintenance works.

- Local labor forces will be employed during the construction period, as well as after commissioning of the Plant to carry out operations and maintenance works. Job creation will also help the community as most of the people will get training in their proficiencies.
- New high quality access roads with total length of (km?) will be constructed that will significantly improve the village infrastructure.
- Small gabions will result in more regular water flows in river bed and help minimize flooding.
- Increased reliability of electricity supply and improved energy supply.

Expected results

Implementation of the project will support the realization of Georgia's hydropower potential. Tskhenistskali HPPs Cascade will substantially increase power generation and help to raise the Country's energy security for a future with sustainable energy resources. Total hydroelectric generation of Tskhenistskali HPP Cascade will amount to more than 120MW. Realization of the project will create good opportunities for:

- selling electricity inside Georgia supplementing expensive thermal power during winter;
- exporting electricity during non-winter months to take advantage of the seasonal differentials in power prices between Georgia and its neighboring countries;
- Utilization of additional renewable energy source that will help to reduce local as well as global carbon oxide emissions to the atmosphere.

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Promoting Renewable Energy
Promoting the Renewal of Georgia

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